

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec 9 Twp 10 Rge 21 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NW NW NE  
Lease Owner Morgenstern & Specter, Inc.  
Lease Name Ruby Martin #X Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 7-5-62 19  
Plugging completed 7-8-62 19  
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3884 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 317'   | None       |
|           |         |      |    | 5-1/2" | 3869'  | 1015'      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3645', sanded to 3600' and dumped 4 sacks of cement @ 3600' with dump bailer. Pulled 5 1/2" casing to 425', circulated pipe with 9 sacks of jell mud and pumped in 20 sacks of cement @ 425' with dump bailer. Pulled 5 1/2" casing to 180' and pumped in 20 more sacks of cement @ 180'. Pulled balance of 5 1/2" casing, bailed mud to 30' and ran 10 sack s of cement to base of cellar.

PLUGGING COMPLETE.

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or owner of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 62

My commission expires May 20, 1964  
Milton J. Volin Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

Company. SKELLY OIL CO.  
Firm. Ruby Martin No. 1

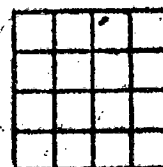
15-065-03029-00  
SEC. 9 T. 10 R. 21W  
NW NW NE  
330' fr NL, 330' fr WL, NE/4

County Graham

KANSAS

Total Depth. 3884 PBD 3645  
Comm. 11-14-54 Comp. 12-4-54  
Shot or Treated.

Contractor. Claude Wentworth Drilling Co., Inc.  
Issued. 1-15-55



CASING:  
8 5/8 @ 317' w/ 175 sx cmt.  
5 1/2 @ 3869' w/ 150 sx cmt.

Elevation. 2285 DF

Production. Pot. 231 bbls.

Figures Indicate Bottom of Formations.

|                             |      |                              |                       |
|-----------------------------|------|------------------------------|-----------------------|
| surface soil & clay         | 30   | Prod. formation Lansing lime | 3621-3628             |
| sand & shale                | 317  |                              |                       |
| shale & shells              | 635  | Significant Geol Form:       |                       |
| shale, shells & sand        | 1640 | Lansing lime                 | 3546 Oil fr 3615-3623 |
| sand                        | 1780 |                              |                       |
| anhydrite                   | 1800 |                              |                       |
| shale & shells              | 1990 |                              |                       |
| red bed & shale             | 2035 |                              |                       |
| shale & shells              | 2240 |                              |                       |
| shale & lime                | 2735 |                              |                       |
| sand, lime & shale          | 2820 |                              |                       |
| shale & lime                | 3520 |                              |                       |
| lime                        | 3713 |                              |                       |
| chalky lime                 | 3720 |                              |                       |
| lime                        | 3820 |                              |                       |
| sand w/ chert oil saturated | 3829 |                              |                       |
| conglomerate                | 3843 |                              |                       |
| chert & sand                | 3852 |                              |                       |
| lime                        | 3868 |                              |                       |
| dolomite                    | 3869 |                              |                       |
| cherty dolomite             | 3873 |                              |                       |
| dolomite                    | 3884 |                              |                       |
| Total Depth                 |      |                              |                       |

RECEIVED  
STATE CORPORATION COMMISSION  
7-3-1962  
JUL 3 1962

CONSERVATION DIVISION  
Wichita, Kansas

TOPS:  
Anhydrite 1766  
Topeka 3396  
Heebner 3506  
Toronto 3532  
Lansing 3546  
Conglomerate 3823  
Arbuckle 3874

DST #1: packer @ 3611, 21' anchor,  
open 1 hr. strong blow 1 hr. rec.  
260' HOCM, 180' SW, IFP 20#, FFP 180#,  
BHP 960#

DST #2: packer @ 3666, 55' anchor,  
open 1 hr. weak blow 50 min. rec.  
5' HOCM, 15' mud, IFP 20#, FFP 22#,  
BHP 70#

DST #3: packer @ 3734, 8' anchor,  
open 1 hr. weak blow. rec. 3' HOCM,  
12' rotary mud, IFP 10#, FFP 10#,  
BHP 480#

Perf. 3738-44 w/ 54 holes.  
3811-15 w/ 36 holes.  
3824-38 w/ 126 holes.  
3621-28 w/ 63 holes.

Treated: Sand-oil frac 3824-38  
Sand-oil frac 3811-15  
Acid. 3738-44 500 gals.  
3621-28 1000 gals.