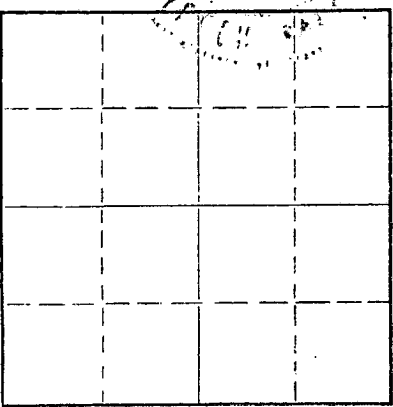


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Graham County. Sec. 9 Twp. 10 Rge. 21 (E) (W) x
Location as "NE/CNW%SW%" or footage from lines NE NE NE
Lease Owner Okmar Oil Co.
Lease Name Martin Webster Well No. #1
Office Address 1130 Vickers KSB&T Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 6-4-70 19____
Application for plugging approved _____ 19____
Plugging commenced 6-25-70 19____
Plugging completed 6-30-70 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

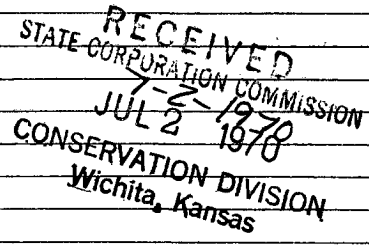
Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3845 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3836'	587.63'
				8 5/8"	91'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3825'. Mixed and ran 5 sacks cement thru dump bailer.
Squeezed hole with 3 sacks hulls, followed with 80 sacks cement, followed with 6 sacks gel. Released plug and displaced with 70 sacks cement.



(If additional description is necessary, use BACK of this sheet)

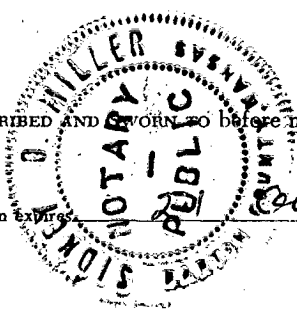
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30 day of June, 1970

My commission expires October 1972



Sidney D. Miller
Notary Public.

CERTIFIED DRILLERS LOG

Company: W. L. Hartman

Lease: Martin-Webster #1

Contractor: H & H Drilling Company

Location: NE NE NE 9-10-21W
Graham County, Kansas

Commenced: 4-28-50

Casing Record:

Completed: 5-10-50 Rotary Tools
5-25-50 Cable Tools91' 8-5/8" cem. W/75 sax.
3836' 5-1/2" cem. W/125 sax.

Elevation: 2258 D.F.

Potential: 110 BO 12 hours

Formation	Depth	Remarks
Cement	0-40	
Cement	40-90	
Shale	90-525	
Shale & Shell	525-825	
Sand & Shale	825-975	
Sand	975-1130	
Shale & Sand	1130-1460	
Sand	1460-1555	
Shale & Sand	1555-1600	
Shale & Lime	1600-1752	
Shale & Shell	1752-2171	
Shale & Lime	2171-2405	
Lime	2405-2600	
Shale & Lime	2600-2826	
Shale	2826-3265	
Shale & Lime	3265-3340	Trip @ 3303
Shale	3340-3418	
Lime & Shale	3418-3476	Circ. @ 3441
Lime	3476-3655	Circ. @ 3515, Trip 3521, Circ. 3541
Lime & Chert	3655-3677	Circ. @ 3551, 3553, 3595, 3639-&-Trip
Lime	3677-3800	Circ. @ 3665, 3677, 3709 & 3738
Conglomerate-Cherty & Shale	3800-3818	Circ. @ 3807, 3810, 3815 & 3818
Lime & Conglomerate	3818-3824	Circ. @ 3821 & 3824
Lime & Conglomerate	3824-3836	Circ. @ 3827, 3830, 3833 & 3836
Lime Arbuckle	3836-3841 RTD	Circ. @ 3839 & 3841
Lime	3841-3845 T.D.	

RECEIVED
STATE CORPORATION COMMISSION
6-5-1970
JUN 5 1970
CONSERVATION DIVISION
Wichita, Kansas

Geological Data:

- Drill Stem Test #1 3535-53 Open 1 hour, weak steady blow. Recovered 200' muddy to clear salt water. No shows. B.H.S.I.P. 750# 15 minutes.
- Drill Stem Test #2 3657-77 Open 30 minutes, fair blow 3 minutes. Dead rest of test. Recovered 3' mud, few spots of oil. B.H.P. 0#
- Drill Stem Test #3 3679-3709 Open 20 minutes, strong blow - no odor to surface. Gas odor when approximately 1500' of pipe pulled. Recovered 1140' black oil, gravity about 38°. No B.H.S.I.P. recorded, packer failed. Flow Pressure 370#

Tops: Derrick Floor Measurement (corrected 2' for rotary bushing)

Top Anhydrite	1734 /524
Top Topeka	3259 -1001
Top Heebner	3466 -1208
Top Lansing	3500 -1242 47
Base Kansas City	3732 -1474
Top Conglomerate	3790 -1532
Top Arbuckle (Corrected)	3836 -1578
Total Depth (Corrected)	3840.76 RTD

I hereby certify that this is a true and correct copy of the above log, to the best of my knowledge.

STATE OF KANSAS)
COUNTY OF SEDGWICK)

Subscribed and sworn to before me this 25th day of May 1950.

My Commission expires May 13, 1953

George L. Laird
Notary Public