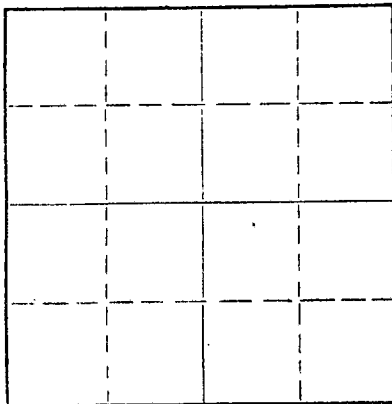


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Graham County, Sec. 9 Twp. 10 Rge. 21 (E) W (W)

Location as "NE/CNW*SW*" or footage from lines. SW NW NE
Lease Owner Morgenstern & Specter, Inc.
Lease Name Ruby Martin Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6-28-62 _____ 19____
Plugging completed 6-29-62 _____ 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3854 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	271'	None
				5-1/2"	3850'	1465'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3350' and dumped 4 sacks of cement @ 3350' with dump bailer. Pulled 5 1/2" casing to 550' and circulated pipe with 30 sacks of jell mud. Pumped in 20 sacks of cement @ 550'. Pulled 5 1/2" casing to 180' and pumped in 20 sacks of cement. Pulled balance of 5 1/2" casing, bailed mud to 30' and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

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7-16-1962
JUL 16 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 62

My commission expires May 20, 1964

Milton J. Volin Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock, Wichita, Kansas

15-065-03030-00-00

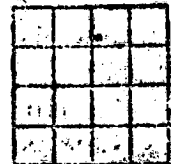
COPY

Company: SKELLY OIL CO.
Farm: Ruby Martin No. 2

SEC. 9 T. 10 R. 23W
SW NW NE
990' fr NL, 330' fr WL NE/4

Total Depth: 3854' PE 3820'
Comm. 11-25-55 Comp. 12-14-55
Shot or Treated.
Contractor: Claude Wentworth Drlg., Inc.
Issued: 3-3-56

County: Graham
KANSAS



Elevation: 2253' DF
Production: Pot. 331 BO

CASING:

8 5/8" 271' cem w/180 sx
5 1/2" 3850' cem w/180 sx

surface soil, shale and sand 150
sand, clay and shale 280
sand and shale 700
shells 940
red shale 1770
anhydrite and shale 1785
shale and shells 2310
lime and shale 3460
lime 3565
gray to cream dense finely crystalline lime 3570
lime 3584
cream, fine crystalline oolitic lime 3599
lime 3644
light gray, finely crystalline lime 3650
lime 3652
lime 3685
gray, fine crystalline lime 3690
lime 3703
gray, fine crystalline lime 3709
lime 3710
lime and shale 3840
buff, fine crystalline dolomite 3851
white to gray cherty dolomite 3854
Total Depth
Plug back to 3820' SLM

Acid Treatments:

- #1 12-16-55 between 3701-3707' used 500 gallons of acid & 97 BW
- #2 12-17-55 between 3701-3707' used 1500 gallons acid and 98 BW.
- #3 12-18-55 between 3685-3690' used 500 gallons of acid & 97 BW.
- #4 12-19-55 between 3592-3597' used 500 gallons acid and 95 BW.
- #5 12-20-55 between 3592-3597' used 1500 gallons acid & 93 BW.
- #6 12-21-55 between 3583-3586' used 500 gallons acid & 89 BW.

Producing formation:

Lansing Lime Top 3592' bottom 3597'
" 3685' " 3690'
" 3701' " 3707'

Tops:

Anhydrite 1729
Base Anhydrite 1772
Wellington 2090
Base Wellington 2275
Neva 2760
Topeka 3262
Heebner Shale 3467
Toronto Lime 3490
Lansing Lime 3506
Base Kansas City 3728
Conglomerate 3782
Simpson Shale 3822
Arbuckle-Lime 3840

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JUL 3 1962

CONSERVATION DIVISION
Wichita, Kansas

Ran Lane-Wells Gamma Ray Survey.

DRILL STEM TESTS:

- #1 packer set at 3558', used 41' anchor, open 1 hr., weak blow, Rec. 120' of heavy oil cut mud, BHP 290#, IF 35#, FF 35#.
- #2 packer set at 3635', used 17' anchor, open 1 hr., weak blow for 5 mins., Rec. 12' of drilling mud. BHP 35#, no flow pressure.
- #3 packer set at 3676', used 34' anchor, open 1 hr., weak blow, Rec. 30' of oil cut mud, BHP 0#, no flow pressure.