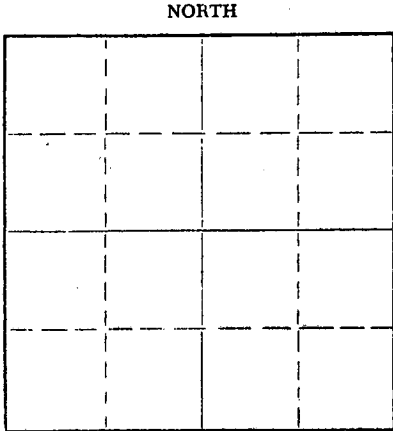


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Graham County, Sec. 9 Twp. 10 Rge. 21 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW SW NE
Lease Owner Morgenstern & Specter, Inc.
Lease Name Ruby Martin Well No. 3
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6-30-62 _____ 19____
Plugging completed 7-4-62 _____ 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3853' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	275'	None
				5-1/2"	3843'	2848'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3553', sanded to 3300' and dumped 4 sacks of cement @ 3300' with dump bailer. Pulled 5 1/2" casing to 550', circulated pipe with 15 sacks of jell mud and pumped in 20 sacks of cement. Pulled 5 1/2" casing to 180' and pumped in 20 sacks of cement. Pulled balance of 5 1/2" casing, bailed mud to 30' and ran 10 sacks of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
7-16-1962
JUL 16 1962

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 1962

My commission expires May 20, 1964

Milton J. Volis
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-065-03031-00-00
COPY

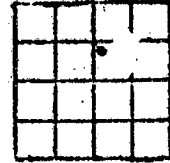
Company: SKELLY OIL CO.
Farm: Ruby Martin No. 3

SEC. 9 T. 10 R. 21W
NW SW NE
990' fr SL 330' fr WL

Total Depth. 3853' PB 370'
Comm. 4-15-56 op. 5-7-56
Shot or Treated.

County Graham
KANSAS

Contractor: Claude Wentworth Drlg. Co., Inc.
Issued: 7-14-56



Elevation. 2251' DF
Production. 304 BQ

CASING:

8 5/8" 275' w/175 sx dem.
5 1/2" 3843' w/175 sx cem.

Figures indicate Bottom of Formations.

surface soil-sand 40
sand-clay 150
shale 275
shale-shells-red bed 1000
shale-sand 1430
shale-red bed 1650
shale-shells 1730
Anhydrite 1780
shale-shells 2180
lime-shale 3566
Grn to tan vugular lime 3570
lime 3572
gry to tan, vugular lime 3574
lime 3586
lght gry, fine crystal-
lime lime 3588
lime 3592
lght gry, fine crystal-
lime lime 3597
lime 3602
lime 3664
lght gry to tan, fine
crystalline lime 3672
lime 3704
gry, hrd vugular lime 3708
lime 3788
fine to medium grained
sand w/some vari-color-
ed weathered chert 3792
lime 3842
gry to tan, fine to
medium crystalline
dolomite 3845
pk & fry, hrd crystal-
line dolomite 3846
hrd gry, finely crystal-
lime dolomite 3850
sft gry, finely crystal-
lime dolomite 3853
Total Depth PB 3704'

IFP-30#, FFP-55#, BHP-95#.
DST #2- Packer set @ 3656',
used 59' anchor, open 1 hr.,
fair to strong blow of air,
rec. 230' of HOCM, BHP-270#,
IFP-40#, FFP-110#.

ACID TREATMENT:

No. 1-between 3677'-3692' -
put in 5-8-56 -500 gals. acid;

No. 2 - between 367'-3692'-
5-9-56 - 1500 gals acid,

No. 3 - between 3582'-88' &
3592'-93' - 5-11-56 - 500
gals. acid.

No. 4 - between 3583'88' &
3592'-95' - 5-12-56 - 2500
gals. acid.

PRODUCING FORMATION:

	Top	Bottom
Lansing lime	3583-	3588
	3592-	3595
	3677-	3692

Ran Schlumberger.

Poor Poro., spotted sat.
specks of free oil 3570
Spotted stain & sat.,
show free oil 3597
Fair Poro., poor to
fair sat. w/show of
free oil 3708

TOPS:

Anhydrite 1740
B/anhydrite 1783
Wellington 2277
Neva 2760
Near Topeka 3262
Heebner shale 3468
Toronto lime 3490
Lansing lime 3506
B/Kansas City 3730
Conglomerate 3790
Arbuckle lime 3842

DST #1 - Packer set @ 3558',
used 44' anchor, open 1 hr.,
fair blow, rec. 130' of HOCM.

RECEIVED
STATE CORPORATION COMMISSION
7-3-1962
JUL 3 1962
CONSERVATION DIVISION
Wichita, Kansas