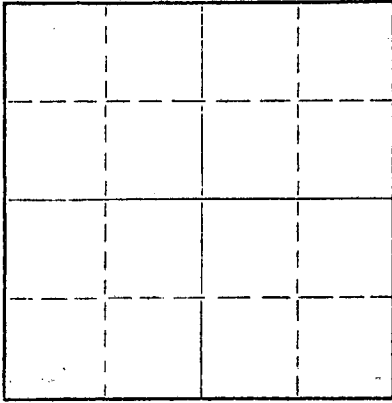


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
111 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines GRAM County, Sec. 9 Twp. 10 Rge. 21 (E) (W)
Lease Owner MORGENSTERN & SPECTER
Lease Name ROY MARTIN Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 11-20-55 19__
Application for plugging filed July 2, 1962 19__
Application for plugging approved July 3, 1962 19__
Plugging commenced 7/5/62 19__
Plugging completed 7/7/62 19__
Reason for abandonment of well or producing formation failure to produce profitably
If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well ELDON PETTY HAYS, KANSAS
Producing formation Kansas City Depth to top 3522 Bottom 3742 Total Depth of Well 3869 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	310 ft.	none
				5 1/2" OD	3867'	1330 fte.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED, BACK WITH SAND TO 3300 FEET, DUMPED 5 SACKS CEMENT.
CIRCULATED MUD AT 550 FEET, PUMPED 20 SACKS CEMENT.
PUMPED 20 SACKS CEMENT AT 550 FEET, PUMPED 20 SACKS CEMENT AT 180 FEET.
SET A ROCK BRIDGE AT 40 FEET, DUMPED TEN SACKS CEMENT.

RECEIVED
STATE CORPORATION COMMISSION
7-16-1962
JUL 16 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor LYNCH CASTING PULLING COMPANY NO. 457
Address Rt. 4 GREAT BEND, KANSAS

STATE OF Kansas COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 11th day of July, 1962

My commission expires 1964
[Signature] Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

15-065-03027-00:00

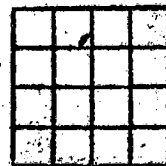
COPY

Company: SKELLY OIL COMPANY
Farm: Roy Martin No. 2

SEC. 9 T. 10 R. 21W
SE NE NW
990' fr NL, 330' fr EL NW/4

Total Depth. 3869' PB 3722'
Comm. 11-4-55 Comp. 11-20-55
Shot or Treated.
Contractor. Claude Wentworth Drlg. Co.
Issued. 3-17-56

County Graham
KANSAS



CASING:

8 5/8" 310' cem w/175 sx
5 1/2" 3867' cem w/180 sx

Elevation. 2271' DE

Production. 200 BO

Figures indicate Bottom of Formations.

surface soil, rock & clay	310
rock and clay	345
shale and shells	860
sand	970
shale and shells	1760
anhydrite	1810
shale and shells	2295
lime and shale	2955
shale and shells	3205
lime and shale	3566
tan dense lime	3571
lime	3573
lime	3608
tan, dense vuggy lime	3610
lime	3611
tan, dense vuggy lime	3615
lime	3618
lime	3626
white to tan, fine crystalline	
lime	3638
lime	3652
buff, finely crystalline lime	3656
lime	3676
light gray to tan, fine	
crystalline lime	3682
lime	3686
light gray to tan, fine	
crystalline lime	3689
lime	3699
tan, fine crystalline lime	3705
lime	3710
lime	3720
tan, finely crystalline lime,	
poor porosity	3725
lime	3735
lime and shale	3816
vari-colored weathered chert	
w/black and gray fine grained	
sand	3834
lime	3866
gray, finely crystalline	
dolomite	3868
gray and brown, fine crystalline	
dolomite	3869

Tops: Cont.	
Conglomerate	3807
Simpson Shale	3841
Simpson Dolomite	3852
Arbuckle Lime	3865

DRILL STEM TESTS:

- #1 packer set at 3553', used 20' anchor, open 1 hr., weak blow for 8 mins. Rec. 5' of mud, no oil, BHP 70#.
- #2 packer set at 3589', used 29' anchor, open 1 hr., fair blow, rec. 90' of heavily oil cut mud, and 30' of slightly oil cut muddy water, BHP 360# IFP 35#, FFP 70#.
- #3 packer set at 3670', used 40' anchor, open 1 hr., strong blow Rec. 75' of heavy oil and gas cut mud and 60' of gassy mud slightly mud cut oil. BHP 960#, IFP 35#, FFP 75#.
- #4 packer set at 3710', used 25' anchor, open 1 hr., weak blow for 15 mins. Rec. 30' drilling mud, no oil, BHP 70#.

Ran Lane-Wells Gamma Ray Survey.

TREATMENTS:

- #1 between 3830' and 3838', 11-21-55, using 250 gals of acid and 94 barrels of wtr.
- #2 between 3690' and 3704', 11-22-55, using 500 gallons of acid and 91 barrels of wtr.
- #3 between 3690' and 3704', 11-23-55, using 2250 gallons of acid and 94 barrels of wtr.
- #4 between 3598'-3603' and 3606'-3610' 11-25-55, using 500 gallons of acid and 89 barrels of wtr.
- #5 between 3598'-3603' and 3606'-3610' 11-26-55, using 1500 gallons of acid and 87 barrels of water.

Producing Formation: Lansing Lime Top 3598' Bottom 3603', Top 3606' Bottom 3610', Top 3690' Bottom 3704'.

Tops:	
Anhydrite	1750
Base Anhydrite	1792
Wellington	2110
Base Wellington	2294
Neva	2777
Near Topeka	3277
Heebner Shale	3482
Toronto Lime	3507
Lansing Lime	3522
Base Kansas City Lime	3742

RECEIVED
STATE CORPORATION COMMISSION
7-3-1962
JUL 3 1962
CONSERVATION DIVISION
Wichita, Kansas