

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
111 No. Broadway  
Wichita, Kansas

70  
WELL PLUGGING RECORD

Graham County, Sec. 9 Twp. 10 Rge. 21 (E) (W)

Location as "NE/CNW4SW4" or footage from lines NE NE N4CS

Lease Owner MORGENSTERN & SPECTER

Lease Name ROY MARTIN Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 7-2-54 19

Application for plugging filed July 1, 1962 19

Application for plugging approved July 3, 1962 19

Plugging commenced JUNE 26, 1962 19

Plugging completed JUNE 29, 1962 19

Reason for abandonment of well or producing formation failure to produce profitably

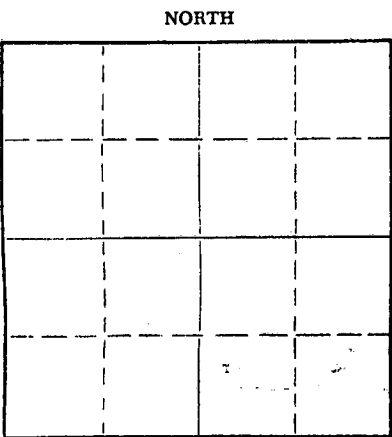
If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well ELDON PETTY HAYS, KANSAS

Producing formation Arbuckle Depth to top 3859 Bottom 3860 Total Depth of Well 3862 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"OD	316 ft.	none
				5 1/2"OD	3860 ft.	3240 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

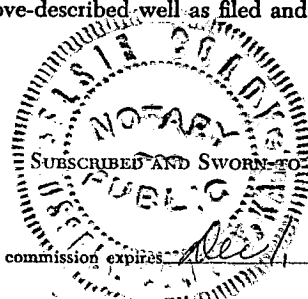
PLUGGED, BACK WITH SAND TO 3300 FEET, DUMPED 4 SACKS CEMENT.  
CIRCULATED MUD AT 550 FEET.  
PUMPED 20 SACKS CEMENT, PUMPED 20 SACKS CEMENT AT 180 FEET.  
SET A ROCK BRIDGE AT 40 FEET, DUMPED TEN SACKS CEMENT.

RECEIVED  
STATE CORPORATION COMMISSION  
7-11-1962  
JUL 11 1962  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor LYNCH CASING PULLING COMPANY NO. 457  
Address R.T. 4 GREAT BEND, KANSAS

STATE OF Kansas COUNTY OF Russell, ss.  
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Russell, Kansas (Address)



SUBSCRIBED AND SWORN to before me this 9th day of July 1962  
My commission expires Dec 1, 1964  
Elaine Crady Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

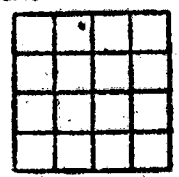
Company- SKELLY OIL CO.  
Farm- Roy Martin No. 1

SEC. 9 T. 10 R. 21W  
NE NE NW  
330' from NL, 330' from EL  
of NW/4

CORRECTED LOG

County Graham  
KANSAS

Total Depth. 3862' PB 3616'  
Comm. 6-19-54 Comp. 7-2-5  
Shot or Treated.  
Contractor. H & H Drlg. Co.  
Issued. 10-23-54



Elevation. 2273' DF  
Production. P 341 BO & NW in 24 hrs

CASING:

8 5/8" 316' cem w/150 sx  
5 1/2" 3860' cem w/160 sx

Figures Indicate Bottom of Formations.

surface soil, rock and sand	142
sand and shale	300
rock and shells	316
shale and shells	1775
anhydrite	1785
shale and shells	2150
shale and lime	2310
lime	2660
lime and shale	2750
lime	3030
shale and lime	3154
lime	3230
lime and shale	3305
fine crystalline, slightly sucrosic lime	3312
lime	3519
white, dense lime	3522
lime	3561
cream, dense lime	3565
lime	3602
cream, finely crystalline to dense lime	3608
lime	3610
lime	3613
tan, dense slightly oolitic lime	3621
lime	3654
fine crystalline lime	3656
lime	3671
fine crystalline lime	3681
lime	3688
cream, fine crystalline lime	3695
lime	3699
lime	3712
cream, fine and slightly sucrosic lime	3719
lime	3720
lime and shale	3806
vari-colored weathered chert	3811
lime	3859
fine, medium crystalline dolomite	3862
Total Depth PB 3616'	

#2 packer set at 3652', open 1 hr., recovered 90' of oil & gas cut mud and 180' of mud cut gassy oil. BHP 830# flowing pressure 110#.

#3 packer set at 3702', open 30 mins., small blow for 2 mins., recovered 12' of rotary mud, BHP 1070#, flowing pressure 0#.

Ran Schlumberger Survey.

Sand-Oil-Frac 7-8-54, shot between 3806-3816' put in by Halliburton

Acid treatment 7-10-54, shot between 3712-3719' by Halliburton

Acid treatment 7-11-54, shot between 3651-3658' by Halliburton

Acid treatment 7-12-54, shot between 3603-3610' by Halliburton

Producing formation Lansing Lime 3603-3610'

Significant geological formations  
Lansing Lime from 3602' to 3610' Free oil

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JUL 3 1962  
CONSERVATION DIVISION  
Wichita, Kansas

Tops:

Top Anhydrite	1754
Base Anhydrite	1795
Topeka Lime	3276
Hecbner Shale	3482
Toronto Lime	3504
Lansing Lime	3520
Conglomerate	3806
Reworked Simpson Dolomite	3846
Arbuckle Lime	3859

DRILL STEM TESTS: Halliburton

#1 packer set at 3582', open 1 hr., strong blow, recovered 1405' of 35 gravity oil, no wt. IFF 40#, FFP 590#, BHP 1170#.