

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30993  
Name: M.A.E. Resources, Inc  
Address 1: P O Box 304  
Address 2: \_\_\_\_\_  
City: Parker State: KS Zip: 66072 + 0304  
Contact Person: Becky Johnson  
Phone: ( 913 ) 898-3221  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: E21.947  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Squirrel Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. 919  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 003-22258 -00-00  
Spot Description: \_\_\_\_\_  
W SE Sec. 21 Twp. 22 S. R. 19  East  West  
440 713 Feet from  North /  South Line of Section  
1,540 1575 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Rook Well #: 22  
Date Well Completed: 8/11/83  
The plugging proposal was approved on: 11/4/2009 (Date)  
by: Clayton Tittle (KCC District Agent's Name)  
Plugging Commenced: 11/5/2009  
Plugging Completed: 11/5/2009

KCC Pkt  
CP 213  
CPS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	surface		6 1/4"	28'	
	conductor		2 1/2"	918'	11/5/2009

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Established rate. Mixed and pipped 28 sacks Portland A, 2% gel down 1" casing to TD circulated cement Pulled 1" out Topped off well. Hooked to casing and pressured to 1200 pounds with 55 sacks cement, closed valve.

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2009

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services  
Address 1: P O Box 884 Address 2: \_\_\_\_\_  
City: Chanute State: KS Zip: 66720 + \_\_\_\_\_  
Phone: ( 620 ) 431-9210  
Name of Party Responsible for Plugging Fees: M.A.E. Resources, Inc  
State of Kansas County, Linn, ss.  
Becky Johnson  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Becky Johnson

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PJS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20226  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-09	5009	Rook #22	SE 21	22	19	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
M/AE Resources			516	Alan M		
MAILING ADDRESS			368	Ken H		
P.O. Box 304			489/T103	Georget		
CITY	STATE	ZIP CODE	503	Chuck L		
Parker	KS	66072				

JOB TYPE plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 900 DRILL PIPE \_\_\_\_\_ TUBING 1" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 bpm

REMARKS: Established rate. Mixed & pumped 28 sk Portland "A", 2% gel down 1" @ casing TD. Circulated cement. Pulled 1" out. Topped off well. Hooked to casing and pressured to 1200# with 56x cement, closed valve.  
33sk total

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		870.00
5406		MILEAGE		
5407A	1/2 min	ton miles		148.00
5502C	1/2	water truck		141.00
<del>11045</del>	<del>32sk</del>	<del>Cement</del>		<del>406.40</del>
1118B	62#	gel		9.92
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 17 2009				
WD 231842				
CONSERVATION DIVISION WICHITA, KS				
6.30%				
SALES TAX				28.31
ESTIMATED TOTAL				1603.63

Ravin 3737

AUTHORIZATION Burdick

TITLE \_\_\_\_\_

DATE \_\_\_\_\_