STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Grab	ıam	Cour	nty. Sec. 11 Tv	vp. 10 Rge.	$(E)_{21}(W)$				
NORTH			or footage fr	om lines SW	NE .					
	Lease Owner_			e & Farmer,						
		Lease Name DeYoung "C" Office Address Russell, Kansas								
	1		7	or Dry Hole)	drv					
		pleted	-	•	2-2	19 56				
		-			2-2	19 56				
						2 19 56				
	Plugging comn	nenced			2-2	1 7				
	Plugging comp	oleted	.		2-2	<u>19 56</u>				
	Reason for aba	ndonment of well	or produci	ng formation	dry					
	1			last production						
Locate well correctly on above	Was permissio menced?		the Conser	vation Division or	its agents befo	ore plugging was com-				
Section Plat Name of Conservation Agent who su			lon Bott	**						
Producing formation Agent who su				-	Total Denth of	Well 3823 Foot				
Show depth and thickness of all wat			Docto		total Depth of	Wen oobb reet				
_										
OIL, GAS OR WATER RECOI	RDS			3	(CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
				8 5/8	168	None				
				ļ						
	· · · · · · · · · · · · · · · · · · ·				 					
			<u> </u>		· · · · · · · · · · · · · · · · · · ·					
3. Dumped : 4. Mixed 19 5. Filled : 6. Pushed : 7. Dumped :	plug to 160°. 1/2 sack hulls 5 sack cement a hole to top. plug to 40°. in 1/2 sack hul 0 sacks cement	and dumped o	on top c	Z-10- FER 1 1) I	Suc					
Name of Plugging ContractorJeAddress	ones, Shelburne Russell, Kans , COU	UNTY OF(Russe	owner) or (owner) ents, and matters	herein contain) Www.	N				
Simon		-6	/		ell, Kansa ^{ddress)}	.S				
SUBSCRIBED AND SWORN TO be	fore me this 7 th	day of (ruary	, 19_5	<u>16</u>				
S. S	n 11 1050		neelle	y tenned	7	Notary Public.				
My commission expires UCTODE	r 11, 1958	A			•	g I would.				
20 Standard	PLUGGII	NO								

PLUGGING
PLUGGING
PLUGGING
PAR SEC 11 Y 10 B 21 W
POOK MOE 37 LINE 6

54411

21

Graham

FORMATION RECORD

Give detailed description	and thickness	of all	formations	drilled	through,	contents	of sand,	whether	d
water, oil or gas.									

Formation	Top	Bottom	Formation	Top	Botton	
Inc.						
Surface	0	168				
Shale	168	890				
Sand & Shale	890	1050				
Shale & Shells	1050	1220		,		
Sand	1220	1430				
Red Bed & Shale	1430	1530				
Red Bed	1530	1750				
Anhydrite	1756	1785				
Shale	1785	2180				
Shale & Lime	2180	3540				
Lime	3540	3610				
Lime & Shale	3610	3659	-			
Lime	3659	3720				
Lime & Shale	3720	3823				
T. D.		3823				
-D. & A.		ļ	TOPS:			
18 2			Elevation	2256	RB	
70			Anhydrite	1750		
128			Heebne r	3475		
			Toronto	3502		
			Lansing	3515		
177 0			BKC	3740	·	
E 62			Conglomerate	3788		
FRO	-		Simpson	3813		
12/2			Arbuckle	3819		
3			T. D.	3823		
			D. & A.			
	, .					

1, the undersigned, being first duly sworm upor oath state that this well record is true, correct and complete according to the records of this office and to the best of my snowledge and belief. Name and title of representative of company

February Subscribed and sworn to before me this. Oct. 11, 1958-

Russell, Kansas ADDRESS __ 640 Acres COUNTY Graham SEC 11 TWP 10 RGE 21 COMPANY OPERATING Jones, Shelburne & Farmer, OFFICE ADDRESS Russell, Kansas 160 FARM NAME DeYoung WELL NO. C #3 DRILLING STARTED 1-241956 DRILLING FINISHED 2-2 19 56 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SW 1/4 NE 1/4 North of South Elevation (Relative to sea level) DERRICK FLOOR 2253 GROUND 2256 Locate well correctly CHARACTER OF WELL (Oil, gas or dryhole).....Dry OIL OR GAS SANDS OR ZONES From Name Name Perforating Record If Any Shot Record **Formation** No. of Shots Formation Size of Shot

CASING RECORD Amount Set Amount Pulled Packer Record Thds. Depth Set Make Make Ft. 5/8 168

Liner Record: Amount CEMENTING AND MUDDING Amount Set Chemical Sacks Method of Mudding Results Size Amount Cement Cementing Method (See Note) ln. Gal. Make 8 5/8 168 125

Note: What method was used to protect sands if outer strings were pulled?_

Kind_

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED Rotary Tools were used from _____feet to_____feet to______feet to_____feet to______feet to______feet to______feet to______feet to_____feet to______feet to_______feet to________feet to________feet to________feet to________feet to________feet to_________feet to__________feet to__________feet to_____________

Bottom

_leet, and trom____ _ieet, and from _____feet to _____

Type Rig _

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.....

Amount of Oil Production_____bbls. Size of choke, if any____Length of test_____Water Production_____bbls. Gravity of oil_____Type of Pump is pump is used, describe___