

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date NOVEMBER 17 1986 month day year

API Number 15-065-22,338-0000

OPERATOR: License # 5923 Name AMERICAN PETROLEUM COMPANY, INC. Address 400 N. WOODLAWN, SUITE 111 City/State/Zip WICHITA, KANSAS 67208 Contact Person JAMES T. BARVAIS Phone (316) 684-5273

SW SE NW Sec. 32 Twp. 10 S, Rg. 22 West 2970 3630 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087 Name R & C DRILLING City/State HAYS, KANSAS

Nearest lease or unit boundary line 330 feet County GRAHAM Lease Name GRIFFITH Well # 2

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 2280 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 75 Depth to bottom of usable water 1100 950 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 200 Conductor pipe required NO Projected Total Depth 3900 feet Formation LANSING-KC

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11-6-86 Signature of Operator or Agent James T. Barvais Title PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 This Authorization Expires 5-2-87 Approved By 11-7-86

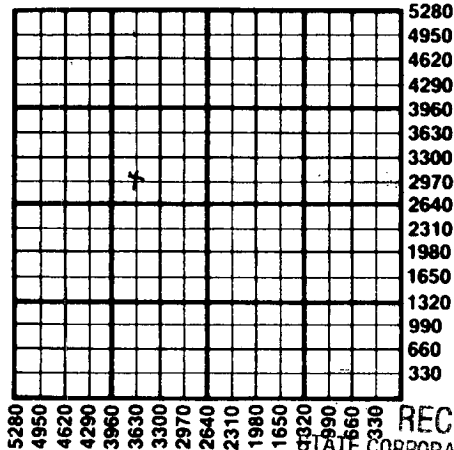
RCH/KCA

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION

NOV 7 1986
 11-07-86
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238