

15-065-00603-0000 ✓

TYPE OR PRINT

NOTICE OF INTENTION TO DRILL

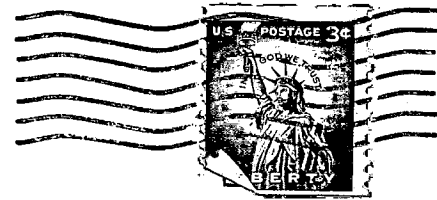
OK RULE 82-2-311

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL

1. Operator Francis Oil & Gas, H.G. Kaiser Address 909 Palace Bldg., Tulsa 3, Okla.
2. Lease name Johnson "C" Well No. 1 County Graham
3. Well Location SW/4 SE/4 NE/4 Sec. 6 Township 10S Range 23W
4. Well to be drilled _____ ft. from nearest lease line.
5. Drilling Contractor Armer Drlg. Co. Address 8710 Petroleum Bldg., Wichita, Ks.
6. Type of equipment: Rotary Cable Tool Approx. date operation to begin March 18 1958
7. Well to be drilled for Oil Gas Disposal Input Estimated Total Depth of Well 4000 ft.
8. Depth of deepest fresh water well within one mile of location 160' ft. If none exist, write NONE _____.
9. Ground elevation at location is approx. _____ ft. higher or _____ ft. lower than ground elevation at water well.
10. Depth of the deepest municipal water well within three miles of location _____ ft. If none exist, write NONE _____.
11. Operator states that he will set surface pipe at least 25 ft. below all Tertiary or unconsolidated deposits and, taking into consideration differences in ground elevations, that the minimum depth necessary, to the best of his knowledge and belief, to protect all fresh water zones is 200 ft. and operator agrees to set surface pipe at this location to a depth of not less than 20' ft. A11#2
 Signature of Operator By: Herman Geor. Kaiser & Francis Oil & Gas, Inc.
Ray C Miller

RULE 82-2-321. Bonding Requirement. The Commission may, at any time, on its own motion or upon complaint received from any person interested in the property to be drilled or any adjacent property, require from the owner of the lease, or the person, firm, corporation or association drilling the well, a good and sufficient bond running to the State of Kansas conditioned that said parties and their drilling operations shall comply with all rules and regulations of the Commission. Said bond shall remain in force and effect until released by the Commission.

In case this well is a producer, we will perforate 20' in the Kiowa and cement casing through perforations to the top of the hole and will circulate up to the top of the hole.



**State Corporation Commission of Kansas
Conservation Division
100 Graham Building
211 North Broadway
Wichita 2, Kansas**

03-11-58

(IF PREFERRED, MAIL IN ENVELOPE)