

15-065-22505-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 01/16/89
month day year

NE
N/2 SW NW Sec 08 Twp 10 S, Rg 23 - East
KCC
XX

OPERATOR: License # 7448
Name: BURCH EXPLORATION
Address: 11225 EDINBOROUGH WAY
City/State/Zip: PARKER, CO 80134
Contact Person: DAVID BURCH
Phone: (303) 841-9417

3630 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 4083
Name: WESTERN KANSAS DRILLING

County: GRAHAM
Lease Name: DEETZ Well #: 1
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ..XXno
Target Formation(s): LANSING
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2400 feet MSL
Domestic well within 330 feet: ... yes ..XXno
Municipal well within one mile: ... yes ..XXno
Depth to bottom of fresh water: 175
Depth to bottom of usable water: 1100
Surface Pipe by Alternate: 1 ..XX2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: *****
Projected Total Depth: 3900
Formation at Total Depth: B/KANSAS.CITY
Water Source for Drilling Operations:
... well ... farm pond ..XXother

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: ... yes ..XXno
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes ..XXno
If yes, total depth location:

AFFIDAVIT

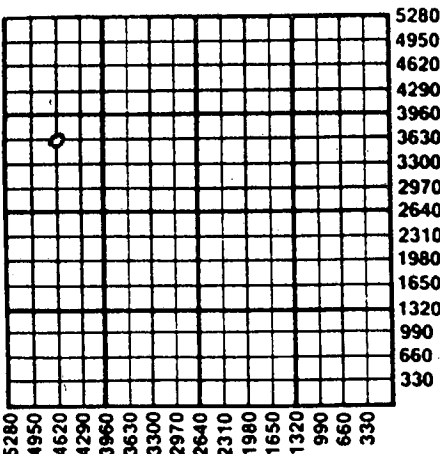
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/05/89. Signature of Operator or Agent: [Signature] Title: AGENT



SEARCHED FOR KCC USE:

API # 15-065-22,505-0000 ✓

Conductor pipe required _____ feet

Minimum surface pipe required 200 feet per Alt. X(2)

APPROVED RCH 1-5-89

EFFECTIVE DATE 1-10-89

This authorization expires: 7-5-89

This authorization void if drilling not started within 6 months of effective date.)

Agent: _____

RECEIVED KCC CONSERVATION DIVISION Wichita, Kansas

RECEIVED KCC

01-05-89

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.