15-065- 22551-00-00 FORM MUST BE TYPED TO DATE: 12-10-89 FORM MUST BE SIGNED NOTICE OF INTENTION TO DRILL FORM C-1 12/88 ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well 10 12/09/89 .SW. .SE .. NWsec .. OBTup .. . 185, Rg .. . 7 Expected Spud Date month OPERATOR: License #7448...... -----3630... feet from East line of Section Name: BURCH EXPLORATION..... (Note: Locate well on Section Plat Relow) Address: .11225. EDINBOROLIGH. WAY..... City/State/Zip: .PARKER,.....CD.80134 County:GRAHAM Contact Person:DAV.ID.BURCH..... Lease Name: ...D.IET.Z...... Well #: 2...... Field Name: LINKNEWN HOOF WEST Phone:(303.)..841-.9417..... Is this a Prorated Field? yes ... X Xo Target Formation(s):LANSING.... CONTRACTOR: License #:4QB3..... Nome: ...WESTERN.KANSAB.DRILLING..... Nearest lease or unit boundary:330.... Ground Surface Elevation:2400...... feet MSL Domestic well within 330 feet: yes ... X % Well Class: Type Equipment: Well Drilled For: Municipal well within one mile: yes ... X % XX Mud Rotary XX. Oil Depth to bottom of fresh water: 175./80 χ.y Infield ... inj ... Gas ... Pool Ext. ... Air Rotary ... Storage Surface Pipe by Alternate: 1 ... 🗶 🕱 ... 0440 ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set:200.... Projected Total Depth:3900..... If OWO: old well information as follows: Operator: Formation at Total Depth:B./KANSAS.CITY.... Water Source for Drilling Operations: Comp. Date: Old Total Depth well farm pond ... X Xther DWR Permit #: Will Cores Be Taken?: If yes, total depth location: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sea. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be compented from below approvable water to surface within 120 days of spud date. In all cases, notify district office polod to any dementing I hereby certify that the statements made herein are true and to the lost of my knowledge and belief. 12/04/89 AGENT .. Signature of Operator or Agent: /..... 5280 4950 API # 15-065-22,557-000 4620 Conductor pipe required _ NONE 4290 Minimum surface pipe required 200 feet per Alt. X(2) 3960 Approved by: Dew 12-5-89 3630 3300 EFFECTIVE DATE: 12-10-89 This authorization expires: 2970 2640 (This authorization void if drilling not started within 2310 6 months of effective date.) 1980 Spud date: Agent: 1650 1320 990 REMEMBER TO: 660 - File Drill Pit Application (form CDP-1) with Intent to Drill; 330 - File Completion Form ACO-1 within 120 days of spud date;

- file acreage attribution plat according to field promation orders;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

- Notify appropriate district office 48 hours prior to workover or re-entry;