

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

January 13, 2010

LAYNE ENERGY OPERATING, LLC -- KCC LICENSE # 33365 1900 SHAWNEE MISSION PKWY MISSION WOODS, KS 66205-2001

RE: API Well No. 15-125-31822-00-00

DICKEY 2-36

NWNE, 36-32S-13E

MONTGOMERY County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on November 07, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Macfaullin Darling
Date: 1-19-2018

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter.—Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Production Department Supervisor

RECEIVED KANSAS CORPORATION COMMISSION

JAN 20 2010

CONSERVATION DIVISION WICHITA, KS

| For KCC Use: | 1/ /2 012 |
|-----------------|-----------|
| Effective Date: | [1-12-08 |
| District # | 3, |
| SGA2 TVac | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Specific Spuid Date | | Must | be approved by KCC five | e (5) days prior to commencing well | All blanks must be rined |
|---|---------------------------------------|---|---|--|---|
| PERATOR: Licenses 33365 Name: Layrie Energy Operating; LLC Name: Layrie On Candidate Value; Layrie Energy Operating; LLC Name: Layrie Operating; LLC Name: Layrie Energy Operating; LLC Name: Layrie Operating; LLC Name: Layrie Energy Operating; LLC Name: Layrie Operating; LLC Name: Layrie Energy Operating; LLC | Expected Spud Date: | | | Spot Description: 37.225003 -95.934256 | |
| 1,820 Total Contract 1,820 Total Contr | | | year | | |
| Section Sect | OPERATOR: License# | 33365 | | feet from | N / S Line of Section |
| Actives 2:Mestern Woods | Name: Layne Energy C | Operating, LLC | | 1,820 feet from | E / W Line of Section |
| COUNTY MONIGORNEY COUNTY MONIGO | Address 1: 1900 Shawr | nee Mission Parkway | | Is SECTION: X Regular Irregular? | |
| Contact Person: Timothy H. Wright Prone 913-743-9800 Contact Person: 1 | Address 2: | k | | (Note: Locate well on the Section Pl | at on reverse side) |
| Contact Person: Infinity If wright Chercitical Basis Coal Information Air Chercitical Basis Coal Information Coal Information Air Chercitical Basis Coal Information Coal In | City: Mission Woods | State: KS Zip: | 66205 + 2001 | County: Montgomery | · · · · · · · · · · · · · · · · · · · |
| Section Sect | Contact Person: 1 imoth | y H. Wright | | Lease Name: Dickey | Well #: 2-36 |
| Target Formation Air Well Dillad For Well Class: Type Equipment: Mod Rotary Mod Rota | | | | Field Name: Cherokee Basin Coal | |
| Target Formation Air Well Dillad For Well Class: Type Equipment: Mod Rotary Mod Rota | CONTRACTOR: Licenses | #_33606 | | Is this a Prorated / Spaced Field? | Yes No |
| Meal Drillod For Well Class: Type Equipment: Must Rotary Fool Est. Must Rotary Must | Name: Thomton Air | | | Target Formation(s): Cherokee Coals | |
| Ground Surface Elevation. 993 [Ground Surface Elevation. 993] Selsismic: # of Holes Other Oth | Well Drilled For | Well Class: | Type Fauinment | Nearest Lease or unit boundary line (in footage): | 500. |
| Value well within one equarter mile: Yes No No No Yes No No No No No No No N | | | | Ground Surface Elevation: 893 | feet MSL |
| Selsmic # of Holes Other Cable Other Depth to bottom of fresh water: 150 Depth to bottom of usable water: 150 Depth to bottom of usable water: 175 Surface Pipe by Alternate: | | | | Water well within one-quarter mile: | Yes No / |
| Copeth to bottom of tresh water: 190 Copeth to bottom of usable water: 175 Surface Pipe by Attemater: 175 Surface Pipe Pipe International Operations: 175 Surface Pipe Pipe Pipe International Operations: 175 Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip | | · • | | Public water supply well within one mile: | Yes X No |
| Depth to bottom of usable water. 175 Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Planned to be set: 207 KANSAS CORPORATION COMMISSION Original Completion Date: Original Total Depth: Projected Total Depth: 1650* Directional, Deviated or Horizontal wellbore? Wes Surface Pipe Planned to be set: 207 Formation at Total Depth: Mississippian CONSERVATION DIVISION Water Source for Original Conductor Pipe (if any): More Projected Total Depth: 1650* Directional, Deviated or Horizontal wellbore? Wichtita, KS DIVISION Water Source for Original Conductors: Wichtita, KS DWR Permit #: (Note: Apply for Permit with DWR) If Yes, proposed zone: AFFIDAVIT RECEIVED Nov 0 7 2008 NOV 0 4 2008 NOV 0 4 2008 NOV 0 4 2008 NOV 0 4 2008 NOV 0 7 2008 NOV 0 7 2008 NOV 0 7 2008 NOV 0 4 2008 NOV 0 7 2008 NOV | | | Capie | Depth to bottom of fresh water: 150' | |
| Surface Pipe by Alternate: | — | اسسورا | | Depth to bottom of usable water: 175' | · · · · · · · · · · · · · · · · · · · |
| Operator: Well Name: Original Completion Date: Original Total Depth: Wall Completion Date: Original Total Depth: Original To | | | | Surface Pipe by Alternate: | |
| Operator: Well Name: Original Completion Date: Original Completion Dat | If OWWO: old we | il information as follows: | | Length of Surface Pipe Planned to be set: 20' | KANSAS CORPORATION COMMISSION |
| Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Control Record Control | Operator: | | | Length of Conductor Pipe (if any): None | |
| Original Completion Date: Original Total Depth: Was Suspipion Formation at Total Depth: Mississippian Water Source for Original Operations: CONSERVATION DIVISION Water Source for Original Operations: Conservations: Conservations: Conservations Water Source for Original Operations: Conservations: Conservations: Conservations: Conservations: Conservations Water Source for Original Operations: Conservations: | • | | | Projected Total Depth: 1650' | JAN 2 0 2010 |
| Water Source for Drilling Operations: CONSERVATION DIVISION If yes, true vertical depth: Water Source for Drilling Operations: Water Source for Drilling Operations: WiCHITA, KS Well Farm Pond Onder: WiCHITA, KS Will Cores be taken? | | | | Formation at Total Depth: Mississippian | 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| West More reflected depth: Will Cores be taken? Will Cores b | , , , , , , , , , , , , , , , , , , , | v | • | | CONSERVATION DIVISION |
| DWR Permit #: (Note: Apply for Permit with DWR Yes No AFFIDAVIT RECEIVED RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well wilkanssa, CORPORATION CONMISSION Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the consolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the suther statements made herein are true and correct to the best of myknoweathe and belief. Project Engineer For KCC Use ONLY API # 15 - 12.5 - 3/822 - 000 Conductor pipe required | Directional, Deviated or H | lorizontal wellbore? | Yes No | Well Farm Pond X Other: | WICHITA, KS |
| AFIDAVIT RECEIVED RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well wikness CORPORATION COMMISSION to sagreed that the following minimum requirements will be met: 1. Notify the approval district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the consequence of the surface pipe shall be pasted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAVS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing. Interety certify that the statements made herein are true and correct to the best of myknowledge and belief. Project Engineer Remarkor to: File Completion Form ACC1 within 120 days of spud date. File Completion Form ACC1 within 120 days of spud date. File Completion Form ACC1 within 120 days of spud days. Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days). Obtain written applies of before plugging ast water. If this authorization void if drilling not started within 12 months of approval date. Well Nat Place Permit Explanation Later to the address below. | • | | | | |
| If Yes, proposed zone: AFIDAVIT RECEIVED RE | | | | (Note: Apply for Permit with | |
| AFFIDAVIT RECEIVED RECEIVEL The undersigned hereby affirms that the drilling, completion and eventual plugging of this well wilk wilk as a complete state of the prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the observation of the state of the prior to plugging; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the observation of the state of the state of the will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and correct to the best of mylknowledge and belief. Project Engineer Title: Project Engineer Title: Project Engineer File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this print has expired (See: authorized expiration date) please check the box below and return to the address below. Well New Prilled - Permit Expired Date: Well New Prilled - Permit Expired Date: | KCC DKT #: | | | Will Cores be taken? | ☐Yes 🔀 No |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well with unitable posted in the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate ontice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the conservation will be proved on the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and correct to the best of myknowledge and belief. November 3, 2008 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office when a purporate district office a sporal date. If this authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Signature of Operator of approval date. Title: Project Engineer Title: Submit plugging report (CP-4) after plugging is completed (within 60 days): Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. | | | | If Yes, proposed zone: | |
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| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the Construction Struction Struction | It is agreed that the follo | wing minimum requirement | s will be met: | NOV 0 7 0000 | |
| 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the onessary with the shall be set pipe shedwastantion DIVIS-34 through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS WICHI | 1. Notify the appropr | riate district office <i>prior</i> to s | pudding of well; | MOA n \ Song | NOV U 4 ZUUB |
| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Project Engineer Title: Remember to: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File careage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. X Well Net Drilled - Permit Expired Date: 1/19 - 20/0 | 2. A copy of the app | roved notice of intent to dril | I <i>shall be</i> posted on each | n drilling rig; | |
| 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Project Engineer Title: Project Engineer Title: Project Engineer File Completion form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days): Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. X Well Not Diffed - Permit Expired Date: 1-19-2010 | | | | | |
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| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Project Engineer Title: Remember to: File Drill Pit-Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. X Well Not Drilled - Permit Expired. Date: 1-19-2010 | 5. The appropriate d | district office will be notified | before well is either plugg | sed or production casing is cemented in; | , , p.i.o. to piugging, |
| must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. November 3, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 3/822 - 0000 Conductor pipe required Minimum surface pipe required Approved by: Part 17-08 This authorization expires: 11-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Project Engineer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. | 6. If an ALTERNATE | II COMPLETION, producti | on pipe shall be cemented | d from below any usable water to surface within 12 | O DAYS of spud date. |
| November 3, 2008 Signature of Operator or Agent: Project Engineer | Or pursuant to Ap | pendix "B" - Eastern Kansa | s surface casing order #1 | 33,891-C, which applies to the KCC District 3 area | , alternate It cementing |
| November 3, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /25 - 3/822 - 0000 Conductor pipe required | · · · · · · · · · · · · · · · · · · · | | | /1 | or to any cementing. |
| For KCC Use ONLY API # 15 - /25 - 3/822 - OOO Conductor pipe required | I hereby certify that the | statements made herein are | a true and correct to the b | est of my/knowledge and belief. | |
| For KCC Use ONLY API # 15 - /25 - 3/822 - OOO Conductor pipe required | _ November 3, 2 | 800 | 4 | Pro Pro | oject Engineer |
| For KCC Use ONLY API # 15 - 125 - 3/822 - 0000 Conductor pipe required | Date: | Signature of Operate | or or Agent: | 1 Inte: | |
| API # 15 - 125 - 31822 - 0000 Conductor pipe required | | | | Remember to: | 36 |
| Conductor pipe required | For KCC Use ONLY | 2,000 0000 | | 1 | : |
| Conductor pipe required | API # 15 - /25- | 31822-0000 | | 1 | f spud date: |
| Approved by: Pure 11-7-08 Obtain written approval before disposing or injecting salt water. If this authorization expires: 11-7-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: 1-19-20/0 | | ,d None | | _ · · · · · · · · · · · · · · · · · · · | |
| Approved by: Prince 11-7-08 Obtain written approval before disposing or injecting salt water. If this authorization expires: 11-7-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: 1-19-20/0 | | required 20 | feet oer ALT I M | | completed (within 60 days): |
| This authorization expires: 1-9 | | 10001100 | | | ; |
| This authorization expires: 17 check the box below and return to the address below. (This authorization void if drilling not started within 12 months of approval date.) X Well Not Drilled - Permit Expired Date: 1-19-2010 | i | 11 ~ ~ ~ ~ | | | = |
| X Well Not Dritled - Permit Expired Date: | | | norths of source of data \ | check the box below and return to the address | below. |
| Spud date: Agent: Signature of Operator or Agent: | (I his authorization void i | it unliing not started within 12 m | ionins or approval date.) | Well Not Drilled - Permit Expired Date: | 1-14-2010 P |
| Med Laudh lin Carlene & | Soud date: | Agent: | • | Signature of Operator or Agent: | <i>i</i> |
| | opuu date: | | | maczaughlin Lar | line \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |