

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## **REQUEST FOR INFORMATION**

January 13, 2010

LAYNE ENERGY OPERATING, LLC -- KCC LICENSE # 33365 1900 SHAWNEE MISSION PKWY MISSION WOODS, KS 66205-2001

RE: API Well No. 15-125-31818-00-00

ARNOLD 13-9

W2SWSW, 9-34S-16E

MONTGOMERY County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on October 31, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature <u>Macfaughlin Darling</u>
Date: 1-19-2010

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve-Bond in the control of the con

RECEIVED KANSAS CORPORATION COMMISSION

Production Department Supervisor

JAN 20 2010

CONSERVATION DIVISION WICHITA, KS

For KCC Use:	11-5-08
Effective Date:	77-3 40
District #	<u></u>
SGA2 TVac	√ No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 5, 2008	Spot Description: 37.096431 -95.672956
month day year	. <u>W2 . SW . SW Sec. 9 Twp. 34 S. R. 16 </u>
OPERATOR: License# 33365	(0'0'0'0) 673 feet from N / X S Line of Section
Name: Layne Energy Operating, LLC	feet from E / W Line of Section
Address 1: 1900 Shawnee Mission Parkway	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Mission Woods State: KS Zip: 66205 + 2001	County: Montgomery
Contact Person: Timothy H. Wright Phone: 913-748-3960	Lease Name: Arnold Well #: 13-9
	Field Name: Cherokee Basin Coal
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?
Name: Thornton Air	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 430'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 881feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'  Depth to bottom of usable water: 150'
Other:	
If OWWO: old well information as follows:	Surface Pipe by Atternate: I I III RECEIVED  Length of Surface Pipe Planned to be set: 20' KANSAS CORPORATION COMMISSION
_	Length of Conductor Pipe (if any): None
Operator:	Projected Total Depth: 1200' JAN 20 2010
Well Name:Original Total Depth:	Formation at Total Depth: Mississippian
Original Completion Date Original Total Depth	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  CONSERVATION DIVISION  Well Farm Pond Other: WICHITA, KS
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	RECEIVED
	2210000 4017400000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	DAVIT KANSAS CORPORATION COMMISS
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