

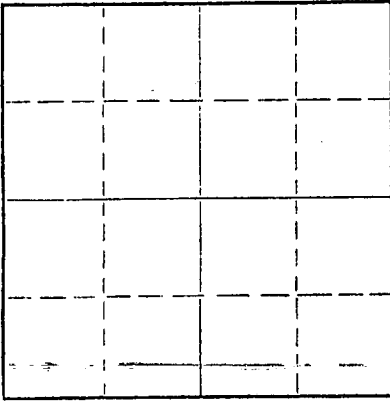
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Graham County. Sec. 8 Twp. 10S Rge. 23W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE NE SW
Lease Owner Sierra Petroleum Company
Lease Name Dietz Well No. C 3
Office Address Box 232 Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) OIL DH RT KCL
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced November 3, 1962 19____
Plugging completed November 10, 1962 19____
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well PB 3974 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	199	none
				5 1/2	none 3982 KCL	1241

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in and cleaned out cellar, measured T.D. and sanded to 3900'. Dumped 4 sx. cement.
Loaded hole with water and worked pipe. Shot @ 3016' and circulated and spotted oil.
Worked pipe.
Worked pipe and shot @ 2800'-2600'-2400'.
Worked pipe and shot @ 2200'-2000'-1800'-1600'-1400'-1300'-1235'. Pulled pipe and circulated and mixed 28 Sx. mud and 20 sx. cement. Pumped in @ 550' and pulled pipe. Pumped in 20 sx. @ 180' and pulled pipe.
Filled hole and rock bridge and capped well with 10 sx. cement.

RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1962 11-15-62

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address Box 221 Great Bend, Kansas

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. O. Forbes
Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 12th day of November, 1962

Carolyn Herren
Notary Public.

My commission expires

July 23, 1966

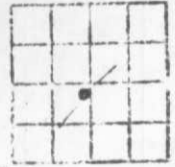


WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- COLORADO OIL & GAS CORPORATION
Farm- Dietz "C" No. 1

SEC. 8 T. 10 R. 23W
NE NE SW
2310' fr SL, 2310' fr WL.

county: Graham
KANSAS



TD: 3985
Comm. 7-14-55

Comp. 7-21-55

Shot or Treated.
Contractor: Graham - Messman - Rinchart Oil Co.
Issued. 9-10-55

CASING:

12 1/4 @ 199' w/ 150 sx cmt.

Elevation. 2414 KB

Production. Dry

Figures indicate bottom of formations

surface hole	200
shale	1300
shale & sand	1540
sand	1760
red bed & shale	2000
shale	2010
anhydrite	2051
salt & shale	2260
shale & lime streaks	2565
lime & shale	3865
lime	3985
Total Depth	

TOPS:

Heebner	3717
Lansing	3754
Base KC	3981

DST #1: 3900-30, open 1 hr, wk. bl.
11 min. rec. 27' rtry. mud, BHP 0#

Ran Halliburton Radiation-Guard Log

All KB Meas.

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1962
CONSERVATION DIVISION
Wichita, Kansas

SINTRA PETROLEUM CO., INC.

DIFTY C-3
N 1/4 SW

Sec. 8-10S-23W

Graham County, Kansas

8-14-62 Moved in rig. Rigged up. Drilled rat hole. Drilled top plug. Washed hole down to 1525'.
 8 Men - 5 Men 8 Hours
 3 Men 12 Hours 10.00

8-15-62 3 crews, 12 men - 1 extra crew - 4 men 12 Hours.
 Washed hole down to 3983'. Laid down 4 1/2" drill pipe.
 Rigged up & run 120 Jts. 5 1/2" Casing. 24.00

8-16-62 Run 5 Jts. 5 1/2" Casing. Stack 5 1/2" Casing at 3940'.
 Work casing. Spot oil. Wait for oil to soak. Pipe
 loose at 11:30 a.m. Run pipe & cemented. Tore down.
 3 crews - 8 Hours each. 24.00

Run 133 Jts. 5 1/2" Casing (Used), 4005.46' overall. Set
 at 3932' with 150 sx. salt saturated cement.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 22 1962
 CONSERVATION DIVISION
 Wichita, Kansas