## Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas		Graham	Count	v. Sec. 8	Two.10S Rge	23W (E)(W
NORTH	Location as "NE		or footage fro	m lines	N/2 N/2 S	
	Lease Owner	<u>John</u>	<u>U. Farm</u> Waterfl	er, Inc	<u> </u>	
	Lease Name Office Address				6766	Well No2
	Character of We		•			·
	Date well comp		3	Diy Hole)		19
	Application for p					5/17 1971
	Application for p					5/19 1971
	Plugging comme	nced		i		5/17 1971
	Plugging comple					<u>6/1</u> 19 <b>71</b>
	Reason for abane	donment of we	ll or producing	g formation		<del></del>
	TC . 1	· · · · · ·	1 1			
	If a producing v			_		fore plugging was cor
Locate well correctly on above Section Plat	menced?		the Conserva	ation Division	or its agents be	fore plugging was cor
Name of Conservation Agent who supe			L. Nic	hols		
Producing formation	De	epth to top	Bottom	n	_ Total Depth o	f Well 3995 Fe
Show depth and thickness of all water,	oil and gas formations	<b>3.</b>			_	
OIL, GAS OR WATER RECORD	S					CASING RECORD
			T		<del></del>	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	,		<del>   </del>			
		<del></del>				+
			i			
			<u> </u>			
Push plug to work pipe @ 10 23 jts. 5½" 5½  Allied Cementi cement. 13 sx	00 ft. 850 Total 750 ng Company p		Work sx. hu	STATE CON	Ssx. gel	& 100 sx.
	·	·	1	· · · · · · · · · · · · · · · · · · ·	ra, Kansas	<u></u> Σ <b>\</b> Y
				· · · · · · · · · · · · · · · · · · ·		
None of Diversity Co.	1ph Comstock	lescription is neces	Bary, use BACK	of this sheet)	A	
	afford, Kans		1 4 1 1 1 1 1 1 1	9, 1110.		
Address						
STATE OF KANSAS		1	DHCCELL	,		
STATE OF KANSAS  JOHN O. FARMER			RUSSELL		_, ss.	
well, being first duly sworn on oath, s	7	vledge of the	employee of o	wner) or (ow	ner or operator)	of the above-describe
above-described well as filed and that	the same are true and	correct. So h	elo me God.	l a T	•	
and the same of the			10hu	10.12	arener	
Marine Marine Marine	(	Signature)	252	0		<u>.</u>
		(R)	5x 352,		, Kansas	
UBSCRIBED AND SWORN TO Befor	e me this 11th	day of	t		ust , 19	<u>/1</u>
My compression February	15. 1975	سند	Helen	Carlson		Notary Public.

ROBERTS OF HUTCHINSON

15-065-03062-0000

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

R. 23W Company- PRIME DRILLING CO. & PETROLEUM MANAGEMENT SEC. T. 10 C N/2 N/2 SW Dietz No. 2

39951 Total Depth.

12-6-57 Comm.

12-19-57 Comp.

Shot or Treated.

Contractor. Prime Drlg. Co.

Issued. 5-17-58

CASING:

8 5/8" 258' cem w/175 sx.

5 1/2" 3994½' cem w/125 sx. County Graham KANSAS

2413' KB

Production. 85 BOPD

## Figures Indicate Bottom of Formations.

surface soil clay	85	
sand	105	
shale	260	1.0
shale & shell	1550	1
shale & sand	1760	
red bed & shale	2000	1.1
Anhydrite	2040	
shale & lime	2055	
shale & shell	2300	28
shale & lime	2570	7 4
lime & shale	3462	
lime	3995	RTD
Total Depth		

TOPS:

Heebner 3713 3741 Toronto Lansing 3751

DRILL STEM TESTS:

#1 3844-56, open 1½ hrs., rec. 190' salt water, ISIP 1190#, FSIP 1036#.

#2 3898-3918, open 12 hrs., weak blow increasing to a moderate blow at end of test. \* rec. 240' gas in pipe, 55' of oil cut mud, FSIP 141#, IFP 35#, FFP 40#.

#3 3934-60, open 14 hrs., weak blow increasing to a good blow at end of test, recovered 70' oil cut mud, PSIP 105#, IFP 45#, FFP 550.

RECEIVED. STATE COMPORATION COMMISSION MAY 19 1971

CONSERVATION DIVISION Wichita, Kansas