STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Graha	m Coun	tv. Sec. 2	Twn 10 Rge	(E) $\frac{23}{(W)}$	
NORTH		E/CNW#SW#"	or footage fr		NE SW		
	Lease Owner	****** 1-					
	Lease Name Office Address_	1,00 7		ilding.	Wichita,	Well No. 1 Kansas	
	Date well com	Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed July 1, 1951 19					
	Application for plugging filed Sept. 22, 1953 19						
		plugging approv		0			
	Plugging commenced Sept. 28, 1953 19 Plugging completed Oct. 17, 1953 19					3	
	Plugging compl	leted	1 au au a d		il exhau		
	Reason for abar	ndonment of we	or produci	ig formationS			
	If a producing	If a producing well is abandoned, date of last production July 19 53					
				_		ore plugging was com-	
Locate well correctly on above Section Plat	menced?y		D-44				
Name of Conservation Agent who sup	ervised plugging of thi	is well E10	on Peti	У.У		4270 _	
Producing formation	D	Depth to top	Botto	m	. Total Depth of	Well 4210 Feet	
Show depth and thickness of all water	r, on and gas formation	15.					
OIL, GAS OR WATER RECOR	DS					CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
				8-5/8	178'	cemented	
			<u> </u>	5½	4201'	1114'	
		ļ			_		
		-			-		
				:			
Describe in detail the manner in	n which the well was p	olugged, indicati	ng where the	e mud fluid was	placed and the n	nethod or methods used	
in introducing it into the hole. If cer	ment or other plugs we	ere used, state th	e character o	of same and dep	th placed, from_	feet to	
feet for each plug s	et.						
- 4164	to 4100'		sand b	ridge			
	to 4080'	······································		cement	· <u>·</u> .		
4080	to 175'		mudded				
175	to 165'		rock b				
165	to 135'		mud	. cement		<u> </u>	
135 30	to cellar			. cement			
	00_001241			63 73			
				l a L a	WEIV!	FA	
				SIAIE CO	KI'UKATION COM	MISSION	
	,) OT 2 8 195 ,	1 10 08 63	
<u> </u>				CONCE		3 10-28-53	
	### ###				SVATION DIN	19tak — 	
					emie, Kanag		
	(If additional	description is neces	sarv. use BACK	of this sheet)			
Name of Plugging Contractor	R & S Pipe			Tot and direct,	J		
Address	Ellinwood,	Kansas					
STATE OF Kansa		NTY OF	Sedgwi	ck	_, SS.		
Ralph	n Gore		XXXXXXXXX	KoKoKr) or (own	ner or operator)	of the above-described	
well, being first duly sworn on oath,			_		rs herein contain	ed and the log of the	
above-described well as filed and that	t the same are true and	d correct. So h	elp/me God.	4			
MINITE VE TOTAL	1	(Signature)	vay	a ran		Partner	
		40	O Brow	n Bullali	ng, wichi	ta, Kansas	
	ma ma this 27th		Octob	er (Address)	53	
SUBSCRIBED AND SWORN TO before	re me this 2 7 011	day of_	7)		, 19_) 	
	•	(4	har	otte /	letch	he	
My commission expires June	7, 1956		-		_	Notary Public.	
The state of the s		24·2675·S 2·	5220M				
PLUGGIA					•		
FALS SEC_2_T_/	0-23W						
LAK SEC-LIZA	- Boundary						
BOOK PASI 30 LINE 40							

COMPANY: HARRY GORE

LEASE: Frank Law #1

NE-NE-SW, Sec. 2, Twp. 10-Rge, 23 W, Graham County, Kansas.

Elevation: 2437 Derrick Floor Note: All meas, rotary bushings.

0	45 Sand & shale	TOPS				
45 140 Blue 140 178 sha 178 600 sha 600 950 Sha 950 1080 san 1080 1290 Sha 1290 1525 Sha 1525 1555 San 1555 1600 San	178 shale 600 shale	Anhydrite 2005 Base K.C. 3953 Topeka 3477 Marmaton Heebner 3689 Congl. 4046 Dodge Lime 3710 Sand 4124-38 Lans. K.C. 3720 Cherty Cong4149 Arbuckle 4253 T.D. 4270				
1600 1910 2005 2055	2005 Shale & shells 2005 Anhydrite	D.S.T. by Sun Cementing Co.				
2175 2355 2495 2595 2695 2805	2355 Shale & shells 2495 Shale & lime 2595 Shale & lime 2695 Lime & shale 2805 Shale & lime 2870 Lime & shale	3789'-3815' Tool open 1 hour recovered 540' slightly oil & gas out muidy salt water. B.H.P. 15 min-1150#. Flowing Press.150#				
2870	2920 Lime 3000 Lime & shale	D.S.T. By Johnston Testing Co.				
2920 3000 3050 3035	3050 Shale & line 3035 Shale & line 3200 Shale & line	3902'-3928' Tool open 1 hour. recovered 10' Oiley, Mud. B.H.P. 15 min-0. Flowing press-0. D.S.T. by Sun Cementing Co. 4126'-4140' Tool open 1 hour Recovered 240' of very slightly mud cut oil. Slow study blow. B.H.P. 15 min. 1000#				
3200 3245	45 3285 Line & shale 85 3330 Shale & line 30 2440 Shale & line 40 3490 Line 90 3550 Line & shale 50 3595 Line & shale 95 3655 Line & shale					
3285 3330 3440 3490 3550 3595						
3655 3700	3730 Lime	CASING RECORD:				
3730 3760 3795 3615 3860	0 3795 Lime 5 3815 Lime 5 3860 Lime 0 3905 Lime 5 3928 Lime 8 3935 Lime 5 3980 Lime 0 4020 Shale	8 5/8" Surface casing set at 178' w/150 sks Cement by Globe Cementing Company.				
3905 3928 3935 3980		5 1/2" production string set at 4201' production string correction R.B. to Braden Head 7 feet). w/175 Sacks cement by Halliburton. Ran Schlumberger to Total Depth. COMMENCED: 6:13-51 COMPLETED: 7- 1-51				
4020 4065	4090 Lime					
4090 4125 4141 4155	4125 Shale 4141 Lime & Sand 4155 the & Sand 4190 Conglomerate					
4190 4210 4240 4260 4270 T.	4210 Lime & shale&Chirt 4240 Chirt 4260 Conglomerate 4270 Arbuckle	PLUGGING FASE 2 T/O R 234				

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Frank taw #1, located NE-NE-SW, Section 2, Top. 10, Rge. 23W, Graham County, Kansas. CONTRACTOR: STRAIN DRILLING CO.

Subscribed and sworn to before me this 5th day of July, 1951 up Commission expires 6 19 , 1956. Clouis KEnnich

Notary Public.