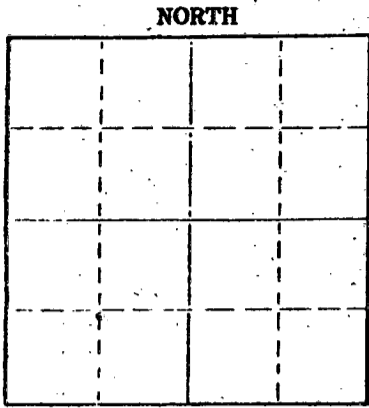


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Graham County, Sec 2 Twp 10 Rge 23 (E) (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines SW NE NW
Lease Owner Don Pratt Oil Operations
Lease Name Griffith #2 Well No.
Office Address Hays, Kansas 67601
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1/11/75 19
Plugging completed 1/20/75 19
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Belthazen
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				no record		
			IN	5 1/2"	9	960'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, pushed plug to 3700' and ran sand and dumped 4 sacks cement. Shot pipe at 1193', 968', pulled 29 joints. Pumped 4 sacks hulls, 12 sacks gel, 60 sacks cement, 13 sacks gel and 60 sacks cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described

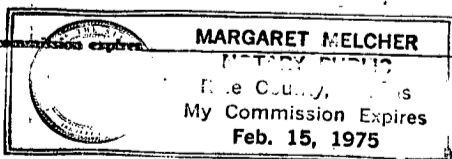
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso

CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of January 1975

Margaret Melcher Notary Public



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JAN 27 1975

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

COPY

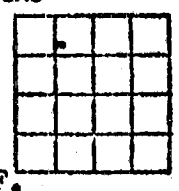
Don Pratt

Company- SKELLY OIL COMPANY
Farm- C. F. Griffith No. 2

SEC. 2 T. 10 R. 23W
SW NE NW
990' fr NL & 990' fr EL of NW/4

Total Depth. 4230; PB 4135'
Comm. 10-5-51 Comp. 10-20-51
Shot or Treated.
Contractor. Overland Drilling Company
Issued. 3-1-52

County Graham
KANSAS



Elevation. 2439 D.F.

Production. Pot. 98 bbls. oil

CASING:

8 5/8" 265' cem. w/150 sx. Left in 259'
5 1/2" 4160' cem. w/350 sx. Left in 4168'.11"

Figures Indicate Bottom of Formations.

surface soil, lime, shale and shells 265
 shale & shells 974
 redbed 1005
 shale, shells 1190
 sand 1215
 red bed, shale 1180
 shale, shells, & sand 1880
 shale 1948
 shale & shells 1990
 sand 1997
 chalk 2009
 Anhy. shale 2041
 shale 2195
 shale & lime shells 2575
 lime & sand 2635
 lime 2845
 lime & shale 3100
 lime 3306
 shale & lime 3503
 lime 3673
 shale & lime 3721
 oolitic lime 3728
 shale & lime 3758
 orange chert with very light grey crys. lime shale & lime 3765
 light grey oolitic lime with fair oolimoldic porosity 3807
 lime 3809
 white fine to medium sucrose lime 3820
 lime 3823
 white oolitic lime 3826
 lime 3859
 light grey finely crys. lime 3864
 lime 3883
 oolitic lime 3887
 lime 3898
 light grey finely crys. & fossiliferous lime 3905
 lime 3916
 finely crystalline granular lime 3924
 shale & lime 4006
 shale 4050
 Conglomerate 4075
 shale & lime shells 4125
 medium grained, quartzitic sand 4132
 sand 4142
 shale 4154
 shale & lime shells 4215

light grey finely crystalline dolomite
 Total depth; PB 4135'
 Tops:
 Heebner
 Lansing
 Conglomerate
 Marmaton sand
 Arbuckle

Remarks:
 3721-28, good odor, live oil
 4125-32' good stain, live oil
 POB 8 hrs. 32 1/2 BO & no water. Est. 24 hrs.
 Pot. of 98 bbls. oil
 3721-28, fair ot good porosity and stain, good odor, live oil in samples. Ran Halliburton drill stem test, packer set at 3715, open 30 min. weak blow for 9 mins., rec. 15' of oil, spotted drilling mud, BHP-705#. 3758-65, dense porosity, oolitic with spotted vuggy por. and stain, odor in samples. Ran Halliburton Drill stem test, packer set at 3747, open 30 mins, rec. 100' of heavily oil and gas cut mud with strong show of gas in bottom 900' of drill pipe, BHP 1230#, flowing pressure 20#. 3799-3807, fair light stain, odor and live oil in samples. Poor to fair oolimoldic porosity, fair stain, live oil and odor in samples, 3859-64, spotted stain and prosity, trace of live oil in samples. 3883-87, spotted stain and porosity, live oil & odor in samples. 3898-3905, poor to fair porosity, fair to good stain, good odor and live oil in samples. 3916-3924, poor to fair porosity and stain, live oil in samples. 4125-32, poor to fair porosity, good stain, live oil & odor in samples.
 Perf. 5 1/2" csg. from 4124 to 4130 with 54 holes by land wells, 200' OIH in 30 mins., 900' OIH in 6 hrs. Bailed & cleaned up hole, 1200' OIH in 12 hrs. Ran 2" tubing and set Baker retainer at 4096, ran Halliburton Hydrafrac through perforations from 4124 to 4130, used 1500 gals. of gel and kerosene for breaker, 1200# of sand, max. TP-3200#, time 10 mins., used 25 bbls. of oil for breaker & flush.

Slope Test Data: Tests were taken at 250' intervals from 250 to 2650' inclusive, with no deviation from vertical noted.

Producing Formation: Marmaton Sand 4124-4130

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 4230
 APR 21 1952
 CONSERVATION DIVISION
 Wichita, Kansas