FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67917

WELL PLUGGING RECORD

Location as "RECONVESNE" or footage from lines SW NE NN Converted to Over Don Pract 10 11 Operations Lease Name Griffith #2 Well No. Office Address Hayrs, Kanasa 67601 Date well completed as Oil, Gas or Dry Hole) Date well completed as Oil, Gas or Dry Hole) Date well completed as Oil, Gas or Dry Hole) Date well completed as Oil, Gas or Dry Hole) Date well completed as Oil, Gas or Dry Hole) Plugging commenced 1, 11-1/75 19. Plugging commenced 1, 11-1/75 19. Ha producing well is abandoned, date of last production Ha producing well is abandoned, date of last production of last production of plugging was convened to the state of the state	er Don Pre Griffi ess Hays, of Well (completed completed for plugging filed for plugging approx mmenced 1/11/ mpleted 1/20/ abandonment of well ing well is abandon	tt 0il th #2 Kansas as Oil, Gas 75	Operation 67601 or Dry Hole) _		
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	and correct. So he	ein me God			
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So help me God.	• 7	,	OH A CITA	VANCAC	
(Signature) / Lauelf Sile			-		75
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(Signature) CHASE, KANSAS January (Address) 75	. //	mi.		Dr. 1	- "
(Signature) CHASE, KANSAS January (Address) 75		1 as	garer 1	Inela	ner
(Signature) Laurell Lee (CHASE, KANSAS January (Address) 75 Managaret Mullipher		/			Notary Public.
(Signature) CHASE, KANSAS CHASE, KANSAS January (Address) 75 And MARGARET MELCHER MARGARET MELCHER Notary Public.			•		.*
(Signature) Laurell Alse CHASE, KANSAS STREET AND SWORN TO before me this 23rd January (Address) 75 Day of Day and Margaret Melcher MARGARET MELCHER			•		·
being first duly sworn on oath, says: That I have		ssion obtained from yos f this well	ssion obtained from the Conserved State of this well Bolthazen Depth to top Bottom ations. FROM TO TO	ssion obtained from the Conservation Division yes f this well Bolthazen Depth to top Bottom ations. FROM TO SIZE no reco 51.96 No 3700' and ran sand and du at 1193', 968', pulled 29 joi at 1193', 968', pulled 29 joi at 10 sacks cement, 13 sacks CHASE, KANSAS RICE L KELSO (employee of owner) or (own knowledge of the facts, statements, and matter and correct. So help me God. (Signature) CHASE, January	ssion obtained from the Conservation Division or its agents bef JOS f this well

RECEIVED STATE CORPORATION COMMISSION

JAN 27 1975)

CONSERVATION DIVISION Wichita, Kansas

15.065-03308-0000

WELL LOG BUREAU--KÄNSAS GEOLOGICAL SOCIETY 503 East Murdock,

, Pratt

Wichita, Kansas

Company-SKELLY OIL COMPANY Farm- C. F. Griffith No.

SEC. 2 R. 23W 10 SW NE NW 990' fr NL & 990' fr EL of NW/4

Total Dopth. 4230; PB 41351 Comp. 10-20-51 Comm. 10-5-51 Shot or Treated. Contractor. Overland Drilling Company 3-1-52

Graham County KANSAS 2439 D.F. Elevation.

CASING:

8 5/8" 265' cem. w/150 sx. Left in 259' 5 1/2" 4160' cem. w/350 sx. Left in 4168'.11"

Froduction. Pot. 98 bbls. oil

· · · · · · · · · · · · · · · · · · ·	Figure	es Indicate Bottom of Fermations.				
			RECEIVED			
surface soil, lime, shal		light grey finely	STATE CORPORATION COMMISSION			
and shells	265	crystalline dolomite	4230			
shale & shells	974	Total depth; PB 4135'	4250			
'redbed	1005		TON DIVISION			
shalo, shells	1213	Tops:	CONSERVATION DIVISION			
red bed, shale	11,80	Heebner	3686 Wichita, Kansas			
shale, shells, & sand	1880	Lansing	3721			
shale	1948	Conglomerate	7073			
shale & shells		Marmaton sand	4125			
sand	1997	Arbuckle	4215			
c halk	2009	;				
Anhy.	50/1	Remarks:				
shale	2195	3721-28, good odor, live oil				
shale & lime shells	2575	4125-324 good stain, live of	il			
lime & sand	2635	POB 8 hrs. 322 BO & no wate:	r. Est. 24 hrs.			
lime	2845	Pot. of 98 bbls. oil				
lime & shale	3100	3721-28, fair ot good poros:	ity and stain,			
lime	3306	good odor, live oil in samp.	les. Ran Halliburton			
shale & lime	350 3	drill stem test, packer set	at 3715, open 30			
lime	3673	min. weak blow for 9 mins.,	rec. 15 of oil,			
shale & lime	3721	spotted drilling mud, BHP-7	05#. 3758-65, dense			
oolicastic lime	3728	porosity, colitic with spotted vuggy par and				
shale & lime	3758	stain, odor in samples. Ran Halliburton Drill				
orange chert with very		stem test, packer set at 37				
light grey crys. lime	3765	100° of heavily oil and gas	cut mud with strong			
shale & lime	3799	show of gas in bottom 900 of drill pipe, BHP				
light grey oolitic lime		1230#, flowing pressure 20#. 3799-3807, fair				
with fair oolimoldic		light stain, odor and live	oil in samples.			
porosity	3807	Poor to fair colimoldic por				
lime	3809	live oil and odor in sample	s. 3859-64, spotted			
white fine to medium		stain and prosity, trace of	live oil in samples.			
sucrose lime	3820	3883-87, spotted stain and	porosity, live oil			
lime	3823	& odor in samples. 3898-39				
white oolitic lime	3826	porosity, fair to good stair				
lime	3859	oil in samples. 3916-3924	noor to fair porosity			
light grey finely crys.	2027	and stain, live oil in samp	les- 1125-32, poor			
lime	3864	to fair porosity, good stair	n live oil & odor in			
lime	3883	samples.	and a second of some was			
oolitic lime	3887	Perf. 5½" csg. from 4124 to	130 with 51 holes by			
lime	3898	land wells, 200' OIH in 30				
light grey finely crys.		Bailed & cleaned up hole, 1	2001 OTH in 12 hrs. Ran			
fossifliferous lime	3905	2" tubing and set B aker re				
lime	3916	Halliburton Hydrafrac through perforations from				
finely crystalline granu		4124 to 4130, used 1500 gal				
lime	3924	for breaken 1200# of eard	max. TP-3200#, time			
shale & lime	4006	for breaker, 1200# of sand, max. TP-3200#, time 10 mins., used 25 bbls. of oil for breaker & flush.				
shale	4050	To mins, used 25 obis. of	OIL FOI DIEARS & LLOSIS			
Conglomerate	4075	Slope Test Data: Tests wer				
shale & lime shells	4125	intervals from 2 50 to 2650	inclusive with no			
medium grained, quartzit	-	deviation from vertical not				
sand	4132	GEATGREEN THOM AGE CTOST HOP				
- CULIU	عزيدي	,				

Producing Formation: Marmaton Sand 4124-4130

4142

4154

4215

sand shale

shale & lime shells