STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API	NUMBER	15-195-21,327-00-00
		· ·

LEACE	NAME	W.H.R.	
		4	

TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

WELL	NUMBER	. 1

4950_	Ft.	from	S	Section	Line
4950		AUA	K	۲.	

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EASE OPERATOR Ritchie Explora	SEC.3 TWP.125 RGE.22W (長) or (W)						
ADDRESS 125 N. Market #1000 W							
PHONE#(316) 267-4375 OPERATOR	RS LICENSE N	04	767	Date We	II Complete	d	
		Plugging	g Commenced	4/4/90			
DRESS 125 N. Market #1000 Wichita, KS. 67202 COUNTY Tres ONE#(316) 267-4375 OPERATORS LICENSE NO. 4767 Date Well Completed aracter of Well Oil Plugging Commenced II, Gas, D&A, SWD, Input, Water Supply Well) Plugging Commenced e plugging proposal was approved on (KCC District / ACO-1 filled? If not, is well log attached? Better in the plugging Completed acounting Formation Depth to Top Bottom Town ow depth and thickness of all water, oil and gas formations. IL, GAS OR WATER RECORDS CASING RECORD Ormation Content From To Size Put in Pulled out 8 5/8" 227' none 4 1/2" 4101 none scribe in detail the manner in which the well was plugged, indicating where the scale and the method or methods used in introducing it into the hole. If ceme are used, state the character of same and depth placed, from feet to hole with 3 hulls in 4 1/2" with 133 sacks, 60 sacks down backsing him in the scale of the same and depth placed, from feet to some plugged with 3 hulls in 4 1/2" with 133 sacks, 60 sacks down backsing him in the scale of the same and depth placed, from feet to some plugged with 3 hulls in 4 1/2" with 133 sacks, 60 sacks down backsing him is same and depth placed, from feet to some and depth placed, from feet to some second placed with 3 hulls in 4 1/2" with 133 sacks, 60 sacks down backsing him is same are true and description is necessary, use BACK of this form.) (If additional description is necessary, use BACK of this form.) where of Plugging Contractor KELSO CASING PULLING, INC. License No. (Idress P.O. Box 347 Chase, Kansas 67524 WING OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ritchie Exploration, Inc. ACID RECORD. (Signature) (Employee of Operator) in the same are true and correct, so help me God. (Signature) (Signatu	4/17/90						
ANDRESS 125 N. Market #1000 Wichita, KS. 67202 COUNTY Trego PHONE#(316) 267-4375 OPERATORS LICENSE NO. 4767 Date Well Completed Character of Well Oil Plugging Commenced Plugging Commenced Plugging Proposal was approved on (KCC District Ag The plugging proposal was approved on Depth to Top Bottom T.D Show depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out Content From To Size Put in Pulled out Plugged with 3 hulls in 4 1/2" 4101 none Describe in detail the manner in which the well was plugged, indicating where the placed and the method or methods used in introducing it into the hole. If cement were used, state the character of same and depth placed, from Feet To Plugged with 3 hulls in 4 1/2" with 130 sacks, 60 sacks down backside hulls. Shulls 225 sacks ATL. Sanded bottom to 3950' rand 4 sacks Shot pipe 28812', 2521', 2038', 1527', 1231' 1029' (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor KELSO CASING PULLING. INC. License No. Address P.O. Box 347 Chase, Kansas 67524 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ritchie Exploration, Inc. STATE OF Kansas COUNTY OF Rice ,ss. R. Darrell Kelso R. Darrell Kelso Above-described well, being first duly sworn on oath, says: That I have knowledge statements, and matters herein contained and the log of the above-described well the same are true and correct, so help me God. SUBSCRIBED AND, SWORN TO before me this 20 day of April		(date)					
				(KC	C District	Agent's Name).	
Is ACO-1 filed?If n	ot, is well				1		
Producing Formation	Depth	to .T	ор	Botte	omT	.D. 4105'	
					RD		
	From	Το	Size	Put in	Pulled out	· · · · · · · · · · · · · · · · · · ·	
Pormation Contoni		.	8 5/8"	227'	none		
			4 1/2"	4101	none		
		-		<u> </u>			
Plugged with 3 hulls hulls, 5 hulls, 225 Shot pipe @2832', 25	sacks ATL, 521, 2038,	vith I Sar 1527	ded botto , 1231 1	m to 3950' 029'.	rand 4 sac	UC WILLIAM	
						6050	
·				NC			
				o Evnlorat	ion Inc.		
NAME OF PARTY RESPONSIBLE FOR PL				e Exprorac			
					 -	10	
	A		ath cave	· That I h	ave knowled	ge of the facts	
statements, and matters herein	CONTAINED &	ana in	e log of	the above-	described w	rell as filed tha	
the same are true and correct, s	o nerp me oc	(Signature	Mas	1. 2h	La-	
		(Address)	P.O. Bo	x 347 Cha	se,KS. 67524	
SUBS CRIBED _AND.	SWORN TO be	fore m	e this _2	day	of April	,19 <u>90</u>	
REUELI STATE CORPORATION OF THE	2-(990	-		Milnel	XIM	elg	
090 2	2 1970 -	MOTARY	IRENE HERZ		ary Pub∕lic	/ .	
My Commissippin 2E			State of Ka		•	Form CP-	

CONSERVATION DIVISION Wiehita, Kansas

IRENE HERZBERG State of Kansas My Appt. Exp. Aug. 24, 1993

Form CP-4 Revised 05-88

Parled Tons Flets 15-195-21327-00-00

GREAT GUNS

Digital Log

R A Guard Log

FILE NO.	001									
	COMPANY A. SCOTT RITCHIE									
_	WEL									
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	FIEL	TELD								
	cou	NTY TREG	0	CTA	re Value		<u> </u>			
	COMPANY A. SCOTT RITCHIE WELL W.H.R. NO. 1 FIELD COUNTY TREGO STATE KANSAS LOCATION: NW-NW-NW SEC 3 TWP 12S RGE 22W Permanent Datum KELLY BUSHING 5 Ft. Above Permanent Datum GL 2386 Log Measured from KELLY BUSHING 5 Ft. Above Permanent Datum GL 2386 Date 9-15-83 Run No. CNE Depth—Driller 4105 Depth—Driller 4105 Depth—Logger 4105 Depth—Logger 4105 Soltom Logged Interval 4102 Cesing—Driller 85/\$P 231 @ @ @ STARCH MJD ST									
		VM-VI	V-NW				OTHER SERVICES			
	SEC.	3					· i			
)EC_	TW	P12S	RG	E22W		l			
Permanent Datu	m	GROUND	LEVET.	-	220.5		Elman			
Log Measured fi	rom	KELLY BU	SHING 5	Elev	. 2386			ns:		
Drilling Measure	d fron	n KELLY BU	SHING	· Above	Permanent D	atum				
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		9-15-83			T					
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Depth-Logger							 			
Bottom Logged Inte	rval									
10p Logged Interva							 			
Casing—Driller							 	——————————————————————————————————————		
Casing—Logger			(0)		@					
Bit Size			-				<u> </u>			
Type Fluid in U.	-									
		30,000	'							
Density and Viscosity	,		+							
PH and Fluid Loss		7.5 10 4								
Source of Sample		FTOWT INTE	 	CC		cc		—_g		
Ami @ Meas. Temp.		.16 @ 70 F	1				<u>-</u>	c		
fine @ Meas, Temp.		.12 @ 70 °F			@	°F	6			
Source of D.		.24 @ 70 F				°F	(0)			
Rm @ BUT	nc	MEASURED	<u> </u>	F	(0)	"F	•			
Time Since C:								7.2		
Max Rec To-		2 HOURS		+	(0)	°F	e	-, 19		
Fauro No.	F.									
Recorded B	n	60 HAYS		- F		F		-,		
Witnessed B		R. TAYLER						一點		
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CONSERVATION DIVISION Wichita, Kansas