

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

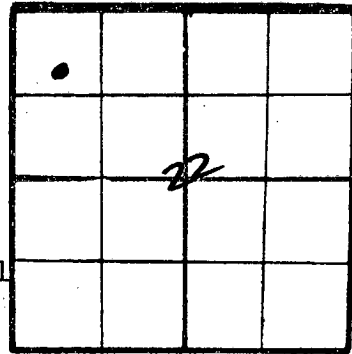
OPERATOR American Energies Corporation API NO. 15-065-21,501-00-00
 ADDRESS 575 Fourth Financial Center COUNTY Graham
Wichita, Kansas 67202 FIELD W.C. PAUV
 **CONTACT PERSON Ronald S. Schreader LEASE Weigel

PHONE 316 263-5785 PROD. FORMATION _____
 PURCHASER Inland Crude WELL NO. 3
 ADDRESS 200 Douglas Bldg. WELL LOCATION S/2 NW NW
Wichita, Kansas 67202 990 Ft. from North Line and
 660 Ft. from West Line of
 the NW SEC.22 TWP.10S RGE.22W

DRILLING CONTRACTOR Circle M. Drilling
 ADDRESS Box 128
Oberlin, Kansas

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3841 PBDT 3814
 SPUD DATE 9-30-81 DATE COMPLETED 10-22-81
 ELEV: GR2335 D2337 KB2340



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS (New)/(~~USED~~) casing. MISC. _____
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2'	8 5/8"	23#	404	Common	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10 1/2"	3839	RFC	100	500 gal. Mud Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		NONE			
TUBING RECORD			4		3764-72'
Size	Setting depth	Packer set at			
2 3/8	3810	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Natural Completion - No stimulation	3764-72'

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
11-8-81	Pumping	37	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	75 bbls.	0 MCF	0 % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
NA		3764-72'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 CONSERVATION COMMISSION
 DEC - 9 1981
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe. 482'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3620-3660'. 30(60)30(60), Str. blow throughout. Rec. 462' total. 30' MCW w/scum Oil, 432' MCW. Hyd. 1989 & 1969#, FPS 86-172 & 200-239#, SIPs 382 & 372#.				
@ 3780'. DST #2 3717'-3780'. ***				
DST #3 3777-98', 30(60)30(60)", Fr. Blow throughout. Rec. 110' MCW w/s.o., Hyd 2162 & 2142#, FPS 48-57 & 67-76#, SIPs 677 & 658#.				
Results of DST #2: 3717-3780', 30(30)30(30)", Str. blow throughout, GST. 45", Rec. 2646' fluid, 30' OCM, 62' Very Hvy. OCM, 62' Sl. MCO, 2492' GCO, Grav. 40°, Hyd. 2075 & 2056#, FPS 286-687 & 754-935#, SIPs 1098 & 1088#.				
			Electric Log	
			Anhyd	1846(+494) +4'
			B/Anhyd	1893(+447) +1'
			Heeb	3557(-1217) -2'
			Toro	3583(-1243) -6'
			Lsg.	3600(-1260) -6'
			B/KC	3822(-1482) -1'
			LTD	3842

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Ronald S. Schreader OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR American Energies OPERATOR OF THE Weigel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronald S. Schreader

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24th DAY OF October 19 81

NANCY P. LAMPROS
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appt. Exp. June 13, 1982

Nancy P. Lampros
 NOTARY PUBLIC
 Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

NANCY P. LAMPROS
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appt. Exp. _____