

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-065-21,935-0000

ADDRESS 575 Fourth Financial Center COUNTY Graham

Wichita, Kansas 67202 FIELD Faul

** CONTACT PERSON Mr. Glen C. Thrasher PROD. FORMATION Lansing Kansas City
PHONE (316) 263-5785 No Indicate if new pay.

PURCHASER Inland Crude Purchasing Corp. LEASE Weigel

ADDRESS 200 Douglas Bldg. WELL NO. 4

Wichita, Kansas 67202 WELL LOCATION C SW NW

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 10S RGE 2W W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

_____ KGS

TOTAL DEPTH 3850' PBTD 4776' SWD/REP _____

SPUD DATE 2/11/84 DATE COMPLETED 3/14/84 PLG. _____

ELEV: GR 2336' DF 2338' KB 2341' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 262' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Glen C. Thrasher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glen C. Thrasher
(Name) Glen C. Thrasher

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 1984.

Kristee Witting
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-31-87

** The person reached by phone regarding any questions concerning information. NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES: 9-31-87

RECEIVED STATE CORPORATION COMMISSION MAR 14 1984

CONSERVATION DIVISION Wichita, Kansas

(E)
(W)

Side TWO

OPERATOR American Energies Corp.

LEASE NAME Weigel

SEC22 TWP10 S RGE 22W

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 3635-75' (C&D Zns.), 30/30/30/30 rec. 65' SLO&GCWM, top 5'-5% G, 15% O, 35% M, 45% W, next 60'-no gas, 5% O, 50% M, 45% W, chl. 46,000 mud chl. 20,000, IHP 2004, FHP 1983, IFP 77-77, FFP 88-99, ISIP 742, FSIP 732, temp. 120°.</p> <p>DST #2 3721-70' (H&I Zns.), 30/30/30/30, rec. 10' V Sl OCM, 2% O, 65% M, 33% W, IHP 1950, FHP 1940, IFP 66-66, FFP 66-66, ISIP 132, FSIP 110, temp. 120°.</p> <p>DST #3 3766-3810' (J&K Zns.), 30/30/60/60, . rec. 600' GIP, 485' gassy frothy oil, IHP 1983, FHP 1961, ISIP 241, FSIP 241, IFP 143-208, FFP 241-241.</p> <p>Anhydrite 1852 +489 Heebner 3563 -1222 Toronto 3586 -1245 Lansing 3601 -1260 Lane 3723 -1382 B/KC 3835 -1494 LTD 3850 -1509</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		262'		175	
Production	7 7/8"	7 1/2"	10.5#	3848.85'	BJ Surefill	150	500 gals. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3770-3776'

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% mud	3770-3776'

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
		Pumping					
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio			
	20 bbls.	-0-	MCF -0-	% -0-	Not available		
Disposition of gas (vented, used on lease or sold)							
N/A							

3770-3776'
Perforations
STATE OF KANSAS
EXPIRES