

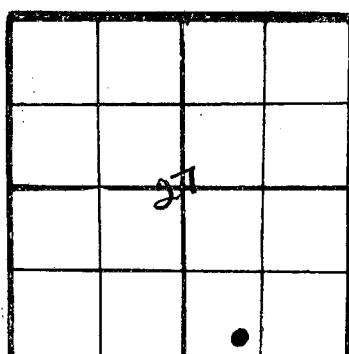
AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR American Energies Corporation API NO. 15-065-,21,500-0000
 ADDRESS 575 Fourth Financial Center COUNTY Graham
Wichita, Kansas 67202 FIELD FAULKNER
 **CONTACT PERSON Ronald S. Schraeder LEASE Faulkner
 PHONE 316 263-5785 PROD. FORMATION _____
 PURCHASER Total Petroleum Inc. WELL NO. 1-27
 ADDRESS 6701 N. Broadway WELL LOCATION SE SW SE
Oklahoma City, Ok. 73116 330 Ft. from South Line and
 _____ Ft. from West Line of
 the SE/4 SEC 27 TWP. 10S RGE. 22W

DRILLING CONTRACTOR Circle M. Drilling
 ADDRESS Box 128
Oberlin, Kansas 67749
 PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4027 PBDT 3978
 SPUD DATE 10-13-81 DATE COMPLETED 11-14-81
 ELEV: GR 2317DF2320 KB 2322



WELL PLAT
 (XXXXX)
 or (Full)
 Section -
 Please
 indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) (~~TOOLS~~)
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	410	Common	250	3% cc 2% gel
Production	7 7/8"	4 1/2"	10 1/2"	4026	RFC	150	500 gal Mud Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	3892-3900'	Wichita, Kansas
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3960	NONE			

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 WICHITA, KANSAS

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
100 gallons 15% ins; FRAC: 2000 gallons 7 1/2% HCL w/ 41000 gallons gel with 20,000 # sand	3892-3900'

TEST DATE:		PRODUCTION	
Date of first production <u>12-14-81</u>	Producing method (flowing, pumping, gas lift, etc.) Pumping	A.P.I. Gravity 46	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>20</u> bbls. Gas <u>0</u> bbls. MCF <u>10</u> %	Gas-oil ratio NA	
Disposition of gas (vented, used on lease or sold) NA		Producing interval (s) 3892-3900'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe. 404'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
@ 3645'. DST #1, 3585-3645, 30(30) 30(60)", Str. Blow throughout. Rec. 645' Wtr. Hyd. 1918 & 1896#, FPs 163-239 & 295-336#, SIPS 456 & 467#, Temp. 104°.				
DST #2, 3642-75', 30(30)30(60), Str. blow throughout. Rec. 630' VSI O spk. Wtr. Hyd. 1929 & 1907# FPs 86-228 & 282-326#, SIPS 402 & 402#, Temp. 108°.				
DST #3 3693-3755, 30(60)30(60)#, Wk. blow throughout. Rec. 60' OCM, Hyd. 1950 & 1929#, FPs 65-65 & 76-76#, SIPS 152 & 130#, Temp. 110°.				
DST #4, 3742-75', 30(30)30(30), Vry. Wk. blow; died in 28" 1st opening; No blow 2nd opening. Rec. 20' Mud. IHP 1982 IFP 43-43#, ISIP 650#, FFP 43-43#, FSIP 434#, FHP 1961#, Temp. 108°.				
@ 3865'. @ 3950'. DST #5 3887-3910', 30-60-30-60", Wk. blow throughout. Rec. 50' Slightly O & GCM, 3% Oil. Hyd 2097 & 2076#, FPs 44-55 & 76-76#, SIPS 1062 & 1009#, Temp. 108°				
@ 3984'. DST #6 3971-3983', 30(60)30(30)" Vy. Wk. blow 38", Rec. 30' SLOCM. Hyd 2122 & 2100#, IFP 22-22; ISIP 629#, FFP 33-43; FSIP 54#, Temp. 111°.				
@ 4000'. DST #7, 3980-4000', 30(60)30(60)". Wk. 1st opening, Wk. intmt. 2nd opening. Rec. 30' Mud, Hyd. 2175 & 2154, SIPS 1200 & 1167#, FPs 43-43 & 43-43#, Temp. 115°.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Electric Log		
Anhyd.	1810(+512)	+4'
Heeb.	3536(-1214)	+6'
KC	3375(-1253)	+3'
B/KC	3805(-1483)	+8'
Paw.	3884(-1562)	+3'
Arb.	3963(-1641)	+3'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR American Energies Corporation OPERATOR OF THE Faulkner 1-27 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronald S. Schraeder

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF January 1982

Nancy P. Lampros
 NOTARY PUBLIC
 Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

