

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corp.
Address 575 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Alan DeGood
Phone 316-263-5785

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Dusty Rhoades
Phone (913) 743-5419

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/24/85 5/31/85 5/31/85
Spud Date Date Reached TD Completion Date

4035' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-065-22,190-0000

County Graham

N/2. NW.. SW.. Sec. 22. Twp. 10S. Rge. 22. East West

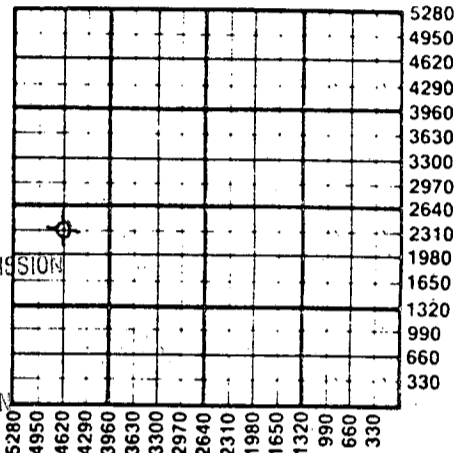
2970 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MABEL Well # 2

Field Name Faul

Producing Formation N/A

Elevation: Ground 2337' KB 2342'
Section Plat



RECEIVED
JUN 28 1985
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 990 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 22 Twp 10S Rge 22 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 6/26/85

Subscribed and sworn to before me this 26th day of June 1985

Notary Public Kristee Wittrig
Date Commission Expires 8/31/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 22 Twp 10S Rge 22W

SIDE TWO

Operator Name American Energies Lease Name MABEL Well # 2

Sec. 22 Twp. 10S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>DST #1 3736-82' (H&I Zones) 30/30/30/30, rec. 5' OSM ISIP 108, FSIP 65, IFP 54-54, FFP 54-54, IHP 1950, FHP 1939</p> <p>DST #2 3780-85' (J Zone) 30/30/60/60, weak blow 5", rec. 3' M IHP 1961, FHP 1896, IFP 32-32, FFP 32-32, ISIP 336, FSIP 358</p> <p>DST #3 3925-4010', (Cgl.) 30/30/30/30, rec. 10' M IHP 2068, FHP 2047, IFP 76-76, FFP 86-86, ISIP 467, FSIP 413</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Bottom</td> </tr> <tr> <td>Anhydrite</td> <td>1860</td> <td>+582</td> </tr> <tr> <td>Heebner</td> <td>3576</td> <td>-1234</td> </tr> <tr> <td>Toronto</td> <td>3598</td> <td>-1256</td> </tr> <tr> <td>Lansing</td> <td>3614</td> <td>-1272</td> </tr> <tr> <td>Lane</td> <td>3737</td> <td>-1395</td> </tr> <tr> <td>B/KC</td> <td>3844</td> <td>-1502</td> </tr> <tr> <td>Pawnee</td> <td>3918</td> <td>-1576</td> </tr> <tr> <td>Cgl.</td> <td>3982</td> <td>-1640</td> </tr> <tr> <td>LTD</td> <td>4034</td> <td>-1692</td> </tr> </table>	Name	Top	Bottom	Anhydrite	1860	+582	Heebner	3576	-1234	Toronto	3598	-1256	Lansing	3614	-1272	Lane	3737	-1395	B/KC	3844	-1502	Pawnee	3918	-1576	Cgl.	3982	-1640	LTD	4034	-1692
Name	Top	Bottom																													
Anhydrite	1860	+582																													
Heebner	3576	-1234																													
Toronto	3598	-1256																													
Lansing	3614	-1272																													
Lane	3737	-1395																													
B/KC	3844	-1502																													
Pawnee	3918	-1576																													
Cgl.	3982	-1640																													
LTD	4034	-1692																													

<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	290.50'	Common	200	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

Completed
 11/13/87
 11/13/87
 11/13/87
 11/13/87
 11/13/87