

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5190  
name Sabre Exploration, Inc.  
address 310 W. Central, #214  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Matt Totten  
Phone 264-2635

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Ed Louis  
Phone 264-2773

PURCHASER n/a

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/12/84 6/18/84 6/18/84  
Spud Date Date Reached TD Completion Date

4025  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 386 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 065-21,996 - 0000  
County Graham  
SE NW NW Sec 32 Twp 10S Rge 22 West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

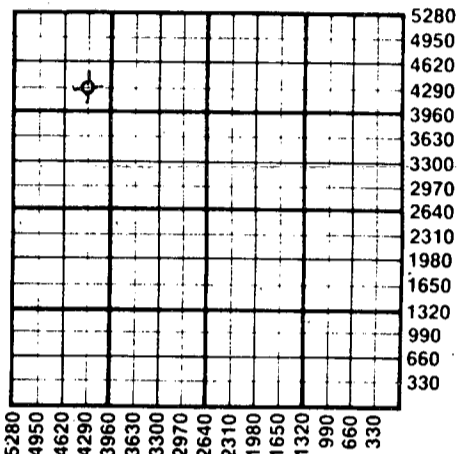
Lease Name Griffith Well# 1

Field Name wildcat

Producing Formation n/a

Elevation: Ground 2292 KB 2297

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
SW C Sec 8 Twp 11 Rge 22  East  West

Other (explain) Farm Pond - D. L. Thornhill  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

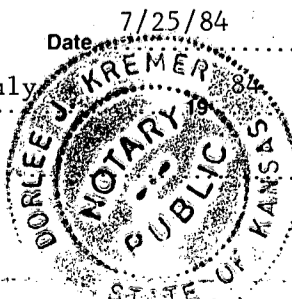
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Matt W Totten*  
Title President

Subscribed and sworn to before me this 25th day of July  
Notary Public *Dorlee J. Kremer*  
Date Commission Expires 3/29/86



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

JUL 25 1984  
7-25-84  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 32 Twp 10 Rge 22W

Operator Name Sabre Exploration, Lease Name Griffith Well# 1 SEC 32 TWP 10 RGE 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	TOP	BOTTOM	Name	Top	Bottom
Shale	0	281	Heebner	3537	(-1240)
Surface	281	398	Toronto	3560	(-1263)
Shale, Sand	398	1988	Lansing	3575	(-1278)
Shale	1988	3190	B/KC	3799	(-1502)
Lime, Shale	3190	4025	Marmaton	3889	(-1592)
TD	4025		LTD	4032	(-1735)

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DST #1 (3593-3622) 30/30/30/30  
 Rec. 2' Mud  
 FP's 10#-10#/10#-10#  
 SIP's 10#/10#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	386	60/40	250	2% gel, 3% ccc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls		Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

