

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5407
Name Hupfer Oil & Gas
Address 3711 Country Lane
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Dennis D. Hupfer
Phone (913) 628-8666

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Steve P. Murphy
Phone 316-262-7397

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-7-85 9-13-85 9-13-85
Spud Date Date Reached TD Completion Date
3900'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,213.0000
County Graham
NE NW NW Sec 31 Twp 10S Rge 22 East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

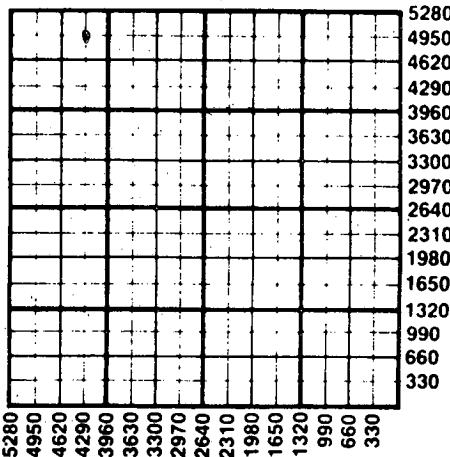
Lease Name McCall Well # 1

Field Name Abandoned Prairie Glen SE

Producing Formation

Elevation: Ground 2273' 2278' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

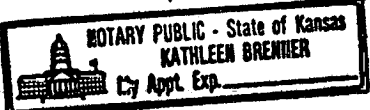
Signature Dennis D. Hupfer

Title Owner/Operator Date Oct 8, 85

Subscribed and sworn to before me this 8th day of October 1985

Notary Public Kathleen Brenner

Date Commission Expires 10-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

OCT 11 1985

Sec 31 Twp 10S Rge 22W

SIDE TWO

Operator Name Huber Oil & Gas Lease Name McCall Well # 1

Sec. 31 Twp. 10S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3535 to 3560 - Lansing - 45-30-45-30. Recovered 270 ft. salt water. IBHP - 816, FBHP 776, IFP 30-81, FFP 111-142.
 DST #2: 3566 to 3595 - Lansing - 45-30-45-30. Recovered 60 ft. G.I.P., 100 ft. clean gassy oil and 270 ft. salt water. IBHP 1125, FBHP 1085, IFP 40-101, FFP - 142-182.
 DST #3: 3622 to 3640 - Lansing - 45-30-45-30. Recovered 5 ft. of oil & 205 ft. salt water. IBHP 1055, FBHP 1035, IFP 50-71, FFP 101-121.
 DST #4: 3678 to 3740 - Lansing - 45-45-45-45. Recovered 120 ft. mud. IBHP 1293, FBHP 1253, IFP 60-71, FFP 91-111.

Name	Top	Bottom
Shale	0	1237'
Shale, sand, red bed	1237'	1919'
Shale	1919'	2980'
Shale & lime	2980'	3640'
Lime & shale	3640'	3740'
Lime	3740'	3845'
Lime & shale	3845'	3900'
Rotary total depth	3900'	
Heebner	3497	-1222
Toronto	3518	-1243
Lansing	3532	-1257
Base K.C.	3757	-1482
Marmaton	3847	-1572
R.T.D.	3900	-1625

D&A - Plugged

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...surface.....	...12-1/4...	...8-5/8.....	...20#.....	...220'.....	60/40pap	...135...	3%cc: 2%gel..
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

