

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-6658

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-26-83 1-03-84 1-04-84  
Spud Date Date Reached TD Completion Date  
4047' L.T.D.  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-21,909-0000  
County Graham  
E/2 E/2 NE Sec. 31 Twp. 10S Rge. 22  East  West

3960 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

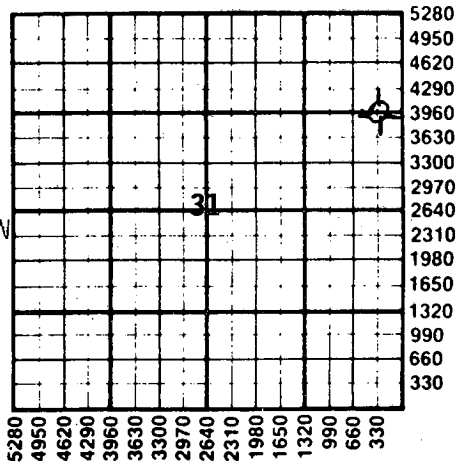
Lease Name McCall Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2314 KB 2319

Section Plat



RECEIVED  
MAY 23 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

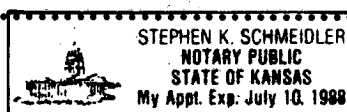
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 5-17-85

Subscribed and sworn to before me this 17th day of May 1985  
Notary Public Stephen K. Schmeidler

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 21, Twp. 10, Rge. 22

**SIDE TWO**

Operator Name ..... **DaMar Resources, Inc.** ..... Lease Name..... **McCall** ..... Well #..... **1** .....

Sec... **31** ..... Twp... **10S** ..... Rge... **22** .....  East  West ..... County... **Graham** .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

**DST #1 - 3636-3707 (C, D, E, F)**  
 30-30-30-30  
 ISIP 946 FSIP 822  
 IFP 159-159 FFP 159-159  
 Recovery: 65' mud

**DST #2 - 3758-3835 (I, J, K, L)**  
 60-45-60-45  
 ISIP 1171 FSIP 1064  
 IFP 69-103 FFP 103-126  
 Recovery: 125' watery mud w/oil spots

**DST #3 - 3918-3937 (Marmaton) (Straddle Test)**  
 60-45-60-45  
 ISIP 1096 FSIP 1032  
 IFP 30-30 FFP 30-30  
 Recovery: 45' slightly watery mud

Name	Top	Bottom
Heebner	3557	(-1238)
Toronto	3580	(-1261)
Lansing-K.C.	3597	(-1278)
Lansing-K.C. Base	3817	(-1498)
Marmaton Chert	3909	(-1590)
R.T.D. in Conglomerate		
Chert	4048	(-1729)

<p align="center"><b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260	Common	160	2% gel, 3% c.c.
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

JUN 19 1966  
 82248 10 3176  
 OIL & GAS FIELD