

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5923  
Name AMERICAN PETROLEUM COMPANY, INC.  
Address 400 N. WOODLAWN, SUITE 111  
City/State/Zip WICHITA, KANSAS 67208

Purchaser: TOTAL PETROLEUM INC.  
DENVER, COLORADO 80201

Operator Contact Person JAMES T. BARVAIS  
Phone (316) 684-5273

Contractor: License # 9087  
Name R & C DRILLING, HAYS, KANSAS

Wellsite Geologist: NONE  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator COLORADO OIL & GAS CORP.  
Well Name #1 GRIFFITH "A"  
Comp. Date 6-28-57 Old Total Depth 4000'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-29-84 6-28-57 DRY 10-29-84  
Spud Date Date Reached TD Completion Date  
4000' NOT APPLICABLE  
Total Depth PBDT

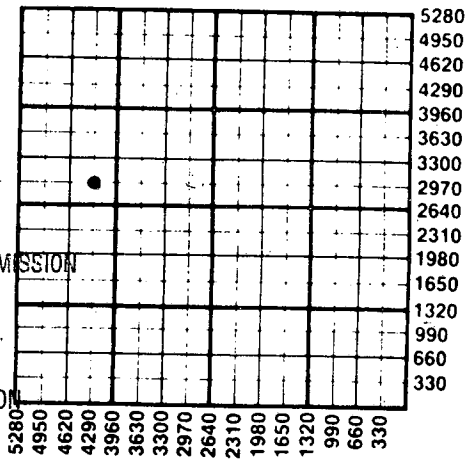
Amount of Surface Pipe Set and Cemented at 207 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-01-009-02381-001  
County GRAHAM  
SE SW NW Sec. 32 Twp. 10 Rge. 22  East  West

2970' Ft North from Southeast Corner of Section  
4290' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name GRIFFITH Well #. 1  
Field Name LACERT  
Producing Formation LANSING-KC  
Elevation: Ground 2284' KB 2289'

Section Plat



RECEIVED  
NOV 27 1984  
11-27-84  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

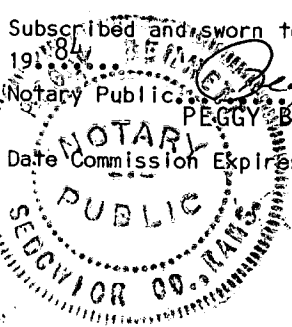
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James T. Barvais JAMES T. BARVAIS  
Title PRESIDENT Date 11-26-84

Subscribed and sworn to before me this 26TH day of NOVEMBER 1984  
Notary Public PEGGY BENNETT  
Date Commission Expires 1-22-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 32 Twp. 10 Rge. 22 W

Operator Name American Petroleum Company, Inc. Lease Name Griffith Well # A-1

Sec. 32 Twp. 10 Rge. 22  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
ANHYDRITE	1790'	1835'
HEEBNER	3531'	
TORONTO	3555'	
LANSING-KC	3570'	3790'

COPY OF LOG ATTACHED HERETO  
 L-K WIRELINE GAMMA RAY NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	207'	COMMON	150	
PRODUCTION	7 6/8	4 1/2	10.5	3900'	CLASS A	125	CC & GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3763.5 & 3728' & 3744'			750 MUD ACID 15%		3763.5'	
2	3746' TO 3750'			* 2000 15% DEMULSION		3746'	
1	3629'			250 MUD ACID 15%		3629'	
2	3629 TO 3633'			** 1500 15% DEMULSION		3629'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2"		3867'		NONE			
Date of First Production		Producing Method					
NOVEMBER 26, 1984		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
24		Bbls	NONE	MCF	35	NOT APPLICABLE	35
					Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

