

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name American Petroleum Co., Inc.
Address 400 N. Woodlawn, Suite 111
City/State/Zip Wichita, KS 67208

Purchaser INLAND CRUDE
WICHITA, KANSAS

Operator Contact Person Jim Barvais
Phone (316) 684-5273

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Ron Nelson
Phone (913) 628-3449

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-20-86 11-28-86 12-10-86
Spud Date Date Reached TD Completion Date
3850
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 3850 feet depth to surface w/ 450 SX cmt
Cement Company Name B J Titan
Invoice # 362227

API NO. 15-065-22,338-0000
County Graham
SW SE NW Sec. 32 Twp. 10 Rge. 22 East West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

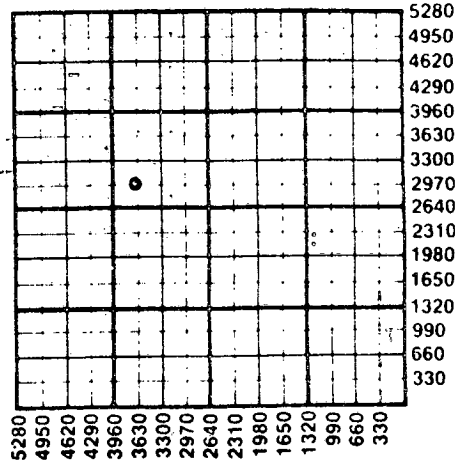
Lease Name Griffith Well # 2

Field Name LACERTE

Producing Formation LANSING-KC

Elevation: Ground 2280 KB 2285

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Pond
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

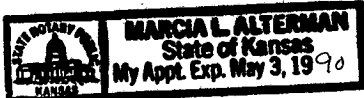
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Barvais
Title PRESIDENT Date 12-16-86

Subscribed and sworn to before me this 16 day of December 1986
Notary Public Marcie L. Alterman
Date Commission Expires 5/3/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



DEC 17 1986

Sec 32 Twp 10 Rge 22 East

Operator Name American Petroleum Co., Inc. Lease Name..... Griffith Well #... 2

Sec..... 32 Twp..... 10S Rge..... 22 East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 (LANSING) INTERVAL 3591' TO 3615'
 IFP 39-108
 FFP 137-206
 INIT. SHUT-IN 665
 FINAL SHUT-IN 665
 IHP 1906#
 FHP 1892#

Name	Top	Bottom
ANHYDRITE	1782'	1826'
HEEBNER	3524'	
TORONTO	3546'	
LKC	3561'	
BKC	3781'	
TD	3847'	

RECOVERED:

200' SMCO
 240' HMCO
 60' OCMW
 120' SW

CASTING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	214	60/40	140	2% gel 3% CC
Production	7 7/8	4 1/2	10.5	3849	thrifty mix surefill	300 150	followed by
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3602.5						
2	3601' TO 3604'			350 MUD ACID			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size		Set At	Packer at	NONE			
2"		3727'	NONE				
Date of First Production	Producing Method						
12-10-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	30 Bbls		NONE	MCF	50 Bbls		CFPB
							35

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

