

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7930 EXPIRATION DATE June 30, 1984

OPERATOR Merit Energy Corporation API NO. 15-065-21,818-0000

ADDRESS 717 Seventeenth Street, Suite 1750 COUNTY Graham
Denver, CO 80202 FIELD _____

** CONTACT PERSON Orlan Phelps PROD. FORMATION _____
PHONE 361 - 775-3588 _____ Indicate if new pay.

PURCHASER _____ LEASE Randle/Law

ADDRESS _____ WELL NO. 1-2

DRILLING CONTRACTOR H-30, Inc. 2310 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 1650 Ft. from West Line of ~~XXX~~
Wichita, KS 67202 the (Qtr.) SEC 2 TWP 10S RGE 23 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc.

ADDRESS Box 169
Great Bend, KS 67530

TOTAL DEPTH 4185' PBTD _____

SPUD DATE 7/6/83 DATE COMPLETED 7/15/83

ELEV: GR 2435' DF _____ KB 2440'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 207' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold E. Randle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold E. Randle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July,

MY COMMISSION EXPIRES: My commission expires Dec. 16, 1984

Archie Dennis
(NOTARY RECEIVED)
STATE CORPORATION COMMISSION



Side TWO

OPERATOR Merit Energy Corp. LEASE NAME Randle/Law SEC 2 TWP 10S RGE 23 (W)

WELL NO 1-2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Top Soil, Sand and Shale	0'	1126'		
Shale and Shells	1126'	1876'		
Shale	1876'	2014'		
Anhydrite	2014'	2052'		
Shale and Lime	2052'	2285'		
Lime and Shale	2285'	3780'		
Lime	3780'	3800'		
Lime and Shale	3800'	3853'		
Lime	3853'	3885'		
Lime and Shale	3885'	3922'		
Lime	3922'	3971'		
Lime and Shale	3971'	3981'		
Lime	3981'	4030'		
Lime and Shale	4030'	4185'		
R.T.D.	4185'			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	207'	60/40 Poz.	165	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Estimated Production-L.P. _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____ bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations