

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21466-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD Shaw Creek, South

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
PHONE 316-267-4375 Indicate if new pay. _____

PURCHASER Clear Creek, Inc. LEASE EHR Farms, Inc.

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, KS 67202 WELL LOCATION SE SE SE

DRILLING Murfin Drilling 330 Ft. from S Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 4 TWP 12 RGE 22 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH LTD 4119' PBSD N/A

SPUD DATE 3/22/84 DATE COMPLETED 4-13-84

ELEV: GR 2383' DF _____ KB 2388'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD6788

Amount of surface pipe set and cemented 218' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

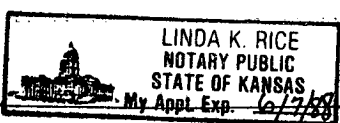
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1984.



Linda K. Rice
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 15 1984
06-15-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR A. Scott Ritchie LEASE NAME EHR Farms, Inc. SEC 4 TWP 12s RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECTRIC LOG TOPS	
DST #1 from 3624' to 3680' (Toronto & Top zone). Recovered 130' of oil cut mud (4% gas, 62% oil, 19% mud, 15% water). IFP:115-115#/30"; ISIP:1250#/45"; FFP:115-115#/30"; FSIP:1237#/45";			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton Arbuckle LTD	1820' (+ 568) 1870' (+ 518) 3414' (-1026) 3630' (-1242) 3650' (-1262) 3664' (-1276) 3914' (-1526) 3996' (-1608) 4094' (-1706) 4119' (-1731)
DST #2 from 3728' to 3750' (70' zone). Recovered 1' of oil and 165' of muddy water with a slight show of oil (5% oil, 66% mud, 29% water). IFP:23-46#/30"; ISIP:804#/45"; FFP:58-81#/30"; FSIP:781#/45".				
DST #3 from 3755' to 3765' (90' zone). Recovered 321' of muddy water, with a few specks of oil (10% mud, 90% water). IFP:44-99#/30"; ISIP:758#/45"; FFP:127-150#/30"; FSIP:747#/45".				
DST #4 from 4002' to 4050' (Marmaton). Recovered 135' of gas in pipe and 232' of slightly mud cut gassy oil (11% gas, 79% oil, 8% mud, & 2% water). IFP:66-88#/45"; ISIP:895#/60"; FFP:99-115#/45"; FSIP:849#/60".				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		218'	Common Quickset	185	none
Production	7-7/8"	4-1/2"	10.5#	4105'	60/40 Pozmix	175	10% salt, 10bbls. brine preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	4000'-4002'
TUBING RECORD			1	SSB	4008'-4028'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of AOG-200.	4000'-4002' and 4008'-4028'
Fracture Treated with 43,000gal. gelled water and 22,500# sand-	4000'-4002' and 4008'-4028'

Date of first production 4/9/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated GIVE OIL PRODUCTION PER MONTH 3160	Gas bbls. MCF % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) 4000'-4002', 4008'-4028' Perforations		