

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5141 EXPIRATION DATE 6-30-83

OPERATOR Zenith Drilling Corporation API NO. 15-195-21,231-00-00

ADDRESS 505 Fourth Financial Center COUNTY Trego

Wichita, Kansas 67202 FIELD Shaw Creek

** CONTACT PERSON Sherrill Compton PROD. FORMATION Marmaton

PHONE (316) 265-6697

PURCHASER Permian Corporation LEASE E.H.R. FARMS

ADDRESS P. O. Box 1183 WELL NO. 1

Houston, TX. 77001 WELL LOCATION NE NE NW

DRILLING DNB Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 535 North Oliver 330 Ft. from East Line of (E) the NW (Qtr.) SEC 4 TWP 12 RGE 22 (W).

Wichita, Kansas

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC ✓
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 4105 PBTD N/A

SPUD DATE 3-22-83 DATE COMPLETED 5-30-83

ELEV: GR 2404 DF 2407 KB 2407

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

	4		

Amount of surface pipe set and cemented 209' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

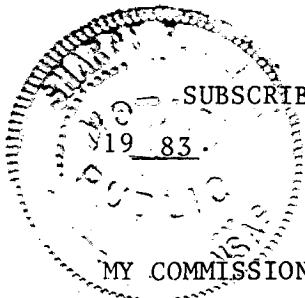
A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1983.



MY COMMISSION EXPIRES: 12/15/84

Sharon R. Allen (NOTARY PUBLIC)

Sharon R. Allen RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 14 1983 06-14-1983 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>LOG TOPS:</p> <p>Anhydrite 1849 (+ 560) Heebner 3644 (-1235) Lansing 3680 (-1271) Marmaton 4005 (-1596) RTD 4105</p> <p>DST #1: 3746-64 30-30-60-60 Rec. 80' OCM 120' MCO FP= 21-21 & 85-85 BHP= 721-773</p> <p>DST #2: 3762-76 30-30-60-60 Rec. 600' SW FP= 21-106 & 213-223 BHP= 690-690</p> <p>DST #3: 4014-54: 30-60-60-90 Rec. 180' VHOCM FP= 21-21 & 85-85 BHP= 1160-1129</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	209	Common	225	3% CC
Production	7 7/8	4 1/2	10.5#	4095	E-A-2	125	18% salt 5% cal-Seal

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Deep Penetrating	4012-32

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4000	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. 15% MCA, Frac. with 1500 bbls. of 2% KCL Water	4012-32
40,000# 20-40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-09-83	Swab	35

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
	25	-0-	-0-	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	4012-32

