

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21,373-00-00

ADDRESS P. O. Box 2273 COUNTY Trego

Wichita, Kansas 67201 FIELD Shaw Creek

** CONTACT PERSON Bill Clement PROD. FORMATION Marmaton
PHONE (316) 262-3748 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Guy Smith

ADDRESS 818 Century Plaza Building WELL NO. 3

Wichita, Kansas 67202 WELL LOCATION SE-SW-NE

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 801 Union Center Building 1650 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 12S RGE 22 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4150' RTD; 4153' LTD PBD 4129'

SPUD DATE 11/18/83 DATE COMPLETED 11/25/83

ELEV: GR 2402' DF _____ KB 2407'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 304' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

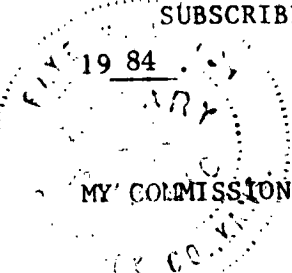
A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January



MY COMMISSION EXPIRES: September 30, 1985

Faye W. Leach (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 27 1984 01-27-1984 CONSERVATION DIVISION Wichita, Kansas

15-195-21373-00-00

ACO-1 Well History

Side TWO
OPERATOR

Rupe Oil Company, Inc. LEASE NAME Smith

SEC 4 TWP 12S RGE 22 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.	3577'	3689'	Anhydrite	1853' (+554')
			B/Anhydrite	1897' (+510')
DST #1 30-60-30-90 ISIP 1194#; IFP 131-207#; FSIP 1194#; FFP 262-283#. Recovery 5' WCO, 70' OCMW & 450' MCW	4016'	4050'	Topeka	3432' (-1025')
			Heebner	3650' (-1243')
			Toronto	3670' (-1263')
			Lansing	3686' (-1279')
			B/KC	3920' (-1513')
			Marmaton	4011' (-1604')
			Cherty Conglomerate	4078' (-1671')
			Arbuckle	4128' (-1721')
			RTD	4150' (-1743')
			LTD	4153' (-1746')
DST #2 30-60-30-60 ISIP 436#; IFP 43-54#; FSIP 414#; FFP 65-65#. Recovery 70' HOCM				
E-Log; Great-Guns, GR-N, Guard and Caliper				

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	304'	Class 'A'	225	2% Gel, 3% CaCl. 1/4# Flocele, 3/4% CFR-
Production	7 7/8"	4 1/2"	9.5#	4150'	50-50 Poz	150	2% Gel, 18% Salt
DV 2nd Stage					Light	400	1/4# Flocele, 3/4% CFR-
			followed by		60-40 Poz	150	3/4% CFR-2 12% Salt, 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4026' - 32'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4060'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 Bbls. 15% MCA	4026'-32'
10,000# 20/40 and 14,000# 10/20 Sand-Pillar-Frac	4026'-32'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 41 bbls. Gas MCF Water % 4 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 4026'-32'	

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