

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047  
name Rupe Oil Company, Inc.  
address P. O. Box 2273,  
City/State/Zip Wichita, Kansas 67201

Operator Contact Person Jim Clark  
Phone (316) 262-3748

Contractor: license # 5381  
name Big Springs Drilling, Inc.

Wellsite Geologist Becca Rupe  
Phone (316) 262-3748

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/15/84 6/21/84 6/28/84  
Spud Date Date Reached TD Completion Date  
4090 4048'  
Total Depth PBSD  
Amount of Surface Pipe Set and Cemented at 296 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1879 feet  
alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-195-21,529-00-00

County Trego

NE SE NE Sec 4 Twp 12S Rge 22 West

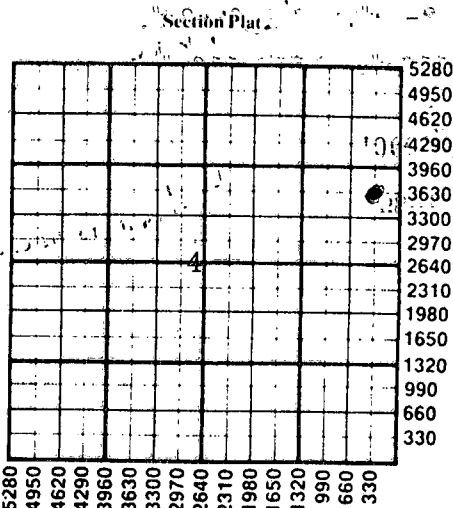
33630 Ft North from Southeast Corner of Section  
3330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name GUY SMITH Well# 5

Field Name Shaw Creek

Producing Formation Marmaton

Elevation: Ground 2395' KB 2400'



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 06 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Water Resources Permit #  
 Groundwater... NE/4... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Irrigation Well Sec 9 Twp 12S Rge 22W  East  West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) trucked  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RUPE OIL COMPANY, INC.

Signature Becca Rupe  
Title Geologist Date Sept. 19, 1984

Subscribed and sworn to before me this 19th day of September 19 84

Notary Public Faye W. Leach  
Notary Commission Expires September 30, 1985 Faye W. Leach

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 12 Twp 12 Rge 22

Operator Name Rupe Oil Company, Inc. Lease Name Guy Smith Well# 5 SEC 4 TWP 12S RGE 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log of  Sample

DST #1 - 4005' - 4053' 60-30-60-30

Recovered 127' Mud Cut Oil.

IHP 2147# FHP 2111# Temp. 110°

IFP 52-69#, FFP 69-87#

ISIP 1165#, FSIP 1165#

Name	Top	Bottom
Anhydrite	1848'	1893'
Topeka	3416'	
Heebner	3653'	
Toronto	3672'	
Lansing-K.C.	3690'	
Base K.C.		3929'
Marmaton	4015'	
RTD	4090'	
LTD	4089'	

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	296'	Class 'A'	200	2% Gel, 3% CaCl <sub>2</sub>
Production	7 7/8"	1 1/2"	9 1/2# & 10#	4055'	50-50 Pozmix	150	2% Gel, 10% Salt 0.75 CER-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1/ft	4026'-4038'	18 bbls. 15% MCA, frac w/ 890 bbls. Gelled 2% KCL H <sub>2</sub> O + 20,000# 20-40; 24,000# 10-20 Sand.	

TUBING RECORD

size 2 3/8" set at 4041' packer at ---

Liner Run  Yes  No

Date of First Production  
June 30, 1984

Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
80 Bbls					

METHOD OF COMPLETION

open hole  perforation  other (specify)

Dually Completed  Con-mingled

Disposition of gas:  vented  sold  used on lease

