

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21,383-00-00

ADDRESS P. O. Box 2273 COUNTY Trego

Wichita, Kansas 67201 FIELD Shaw Creek

\*\* CONTACT PERSON Bill Clement PROD. FORMATION Marmaton

PHONE (316) 262-3748 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Guy Smith

ADDRESS 818 Century Plaza Building WELL NO. #4

Wichita, Kansas 67202 WELL LOCATION NW-SW-NE

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from North Line and

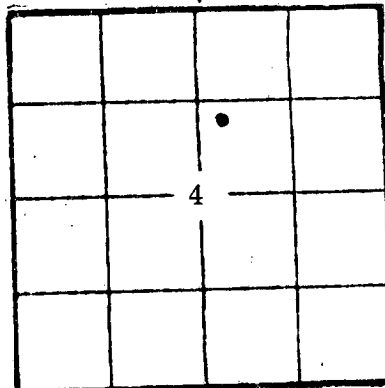
CONTRACTOR 801 Union Center Building 2310 Ft. from East Line of (E)

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 12S RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC ✓  
KCS ✓  
SWD/REP  
PLG.  
NGPA

TOTAL DEPTH 4120' RTD; 4119' LTD PBTD 4076'

SPUD DATE 11/26/83 DATE COMPLETED 12/5/83

ELEV: GR 2390' DF KB 2395'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 304 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

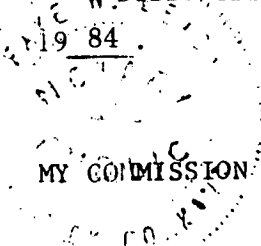
A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement (Name)  
day of January

W. SUBSCRIBED AND SWORN TO BEFORE ME this 26th



Faye W. Leach (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 30, 1985

RECEIVED STATE CORPORATION COMMISSION

JAN 27 1984 01-27-1984 CONSERVATION DIVISION

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-195-2138-00-00

ACO-1 Well History

Side TWO

OPERATOR Rupe Oil Company, Inc. LEASE NAME Guy Smith SEC 4 TWP 12S RGE 22 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.  DST #1 30-60-30-60 ISIP 1153#; IFP 37-67#; FSIP 1125#, FFP 81-98#.  Recovery 175' HOCM  E-Log; Great Guns; GR-N, Guard and Caliper	4007'	4040'	Anhydrite	1847' (+548')
			B/Anhydrite	1882' (+513')
			Topeka	3416' (-1021')
			Heebner	3631' (-1236')
			Toronto	3654' (-1259')
			Lansing	3670' (-1275')
			B/KC	3902' (-1507')
			Marmaton	3994' (-1599')
			Cherty Conglomerate	4072' (-1677')
			Arbuckle	4092' (-1697')
			RTD	4120' (-1725')
			LTD	4119' (-1724')

RELEASED  
 JAN 18 1965  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	304'	Class 'A'	225	2% Gel, 3% CaCl. 1/4# Flocele, 3/4% CFR-2
Production	7 7/9"	4 1/2"	9.5#	4119'	50-50 Poz	150	2% Gel, 18% Salt
DV 2nd Stage					Light	400	1/4# Flocele, 3/4% CFR-2
			followed by		60 -40 Poz	150	12% Salt, 1/4# Flocele 3/4# CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4010'-13'
			2		4018'-21'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 Bbls. 15% MCA	4010'-13' & 4018'-21'
20,000# 20/40 and 24,000# 10/20 Sand-Pillar-Frac	4010'-13' & 4018'-21'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 38 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % 10 bbls.	Gas-oil ratio CFPB
		4010'-13' & Perforations 4018'-21'