

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047, EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21,317-00-00

ADDRESS P. O. Box 2273 COUNTY Trego

Wichita, Kansas 67201 FIELD Shaw Creek

** CONTACT PERSON Bill Clement PROD. FORMATION

PHONE (316) 262-3748

PURCHASER LEASE Guy Smith

ADDRESS WELL NO. 2

WELL LOCATION N/2 NW NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 12S RGE 22 (W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS 410 Union Center Bldg.

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

| | | | |
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| | | 4 | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4010' PBTD

SPUD DATE 9/6/83 DATE COMPLETED 9/14/83

ELEV: GR 2369' DF KB 2374'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler
(Name)
James L. Crisler

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October

19 83 .

Faye W. Leach
(NOTARY PUBLIC)
Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985



The person who can be reached by phone regarding any questions concerning this information

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1983
10-19-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR **Rupe Oil Company, Inc.** LEASE **Guy Smith**

ACO-1 WELL HISTORY : (E)
SEC. 4 TWP. 12S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|-------------|----------------|
| Check if no Drill Stem Tests Run. | | | Anhydrite 1 | 1821' (+553') |
| Samples were taken to Geological Survey | | | B/Anhydrite | 1868' (+506') |
| No Log Ran | | | Topeka | 3397' (-1023') |
| | | | Heebner | 3616' (-1242') |
| DST #1 30-45-45-45 | 3716' | 3730' | Toronto | 3635' (-1261') |
| ISIP 46#, IFP 14-14#, FSIP 46#, FFP 14-14# | | | Lansing | 3651' (-1277') |
| Recovered 1' Mud. | | | B/KC | 3884' (-1510') |
| DST #2 30-30-60-60 | 3985' | 4010' | Marmaton | 3983' (-1609') |
| ISIP 150#, IFP 35-35#, FSIP 139#, FFP 35-35# | | | RTD | 4010' (-1636') |
| Recovered 10' Slightly Oil Spotted Mud | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 289' | Common | 230 | 2% Gel, 3% CaCl. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|---|
| | |
| | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
| Estimated Production -I.P. | Gravity |
| Oil bbls. | Gas MCF |
| Water % | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | Perforations |

