

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5047. EXPIRATION DATE 6/30/83

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21124-00-00

ADDRESS P. O. Box 2273 COUNTY Trego

Wichita, Kansas 6720 FIELD Wildcat SAAW CREEK

** CONTACT PERSON W. G. Clement PROD. FORMATION Marmaton SOUTH ST.

PHONE

PURCHASER Clear Creek, Inc. LEASE Guy Smith

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas WELL LOCATION N/2 NE NE

DRILLING Anthes Resource Services, Inc. 330 Ft. from N Line and

CONTRACTOR (for Sunflower Drilling Partnership) 660 Ft. from E Line of

ADDRESS 210 Hardage Center the NE (Qtr.) SEC 4 TWP 12S RGE 22W.

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	4		

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4140' PBD 4125'

SPUD DATE 12/21/82 DATE COMPLETED 1/1/83

ELEV: GR 2387' DF 2394' KB 2397'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. G. Clement

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. G. Clement

(Name) W. G. Clement

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March

19 83.

Faye W. Leach

(NOTARY PUBLIC) Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 23 1983 03-23-1983 CONSERVATION DIVISION Wichita, Kansas

15-195-21124-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, Inc. LEASE Guy Smith

SEC. 4 TWP 12S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Marmaton			Heebner	3634'
DST #1 4012' - 40' - 30-30-30-30			Toronto	3655'
1st opening very weak blow.			Lansing	3671'
Rec. 150' OCM (4% Gas			B/K.C.	3908'
27% Oil			Marmaton	4001'
53% Mud			Arbuckle	4095'
16% Water)			RTD	4140'
ISIP 1188#, FSIP 1167#, IF 32-65#, FF 76-76#				
Logs: Gr-N, Guard and Caliper				

RELEASED

FEB 01 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	265'	60-40 Pozmix	155	3% CC, 2% Gel.
Production	7 7/8"	4 1/2"	9.5	4138'	50-50 Pozmix	150	18% Salt 1/4# Floo 2% Gel. .75 CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4095-97'
			1		4003-05'
			1		4010-18'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3997'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 6 bbls. 15% MCA	4095-97'
Acid 12 bbls. " Frac. w/976 bbls. Gelled SW @	4003-05'
20,000# 20/40; 2500# 10/20 Sand	4010-18'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 23, 1983	Pumpe	
RATE OF PRODUCTION PER 24 HOURS	Oil 85 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	4003-05, 4010-18'