

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85
 OPERATOR A. Scott Ritchie API NO. 15-195-~~21508~~ 21508-00-00
 ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, KS 67202 FIELD Shaw Creek, So.
 ** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
 PHONE 316-267-4375 Indicate if new pay. _____
 PURCHASER Clear Creek, Inc. LEASE Grecian
 ADDRESS 818 Century Plaza Bldg. WELL NO. 2
Wichita, KS 67202 WELL LOCATION 440' FNL, 440' FWL, SW
 DRILLING Murfin Drilling Co. 2200 Ft. from S Line and
 CONTRACTOR ADDRESS 250 N. Water, Suite 300 440 Ft. from W Line of (B)
Wichita, KS 67202 the SW (Qtr.) SEC 3 TWP 12 RGE 22 (W).

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	3		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH RTD 4120' PBD n/a
 SPUD DATE 5/4/84 DATE COMPLETED 6/6/84
 ELEV: GR 2386' DF _____ KB 2391'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (ATR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 78239
 Amount of surface pipe set and cemented 219' (C-21,084) DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

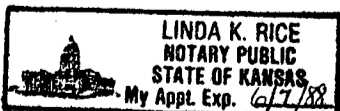
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 1984.



Linda K. Rice
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1984
06-27-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

A. Scott Ritchie LEASE NAME Grecian
WELL NO 2

SEC 3 TWP 12 RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>			ELECTRIC LOG TOPS	
DST #1 from 3644' to 3700' (Toronto and Top zone). Recovered 20' of mud, no show of oil. IFP:58-58#/30"; ISIP:1192#/45"; FFP:69-69#/30"; FSIP:1169#/45".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton Arbuckle LTD	1829' (+ 562) 1875' (+ 516) 3428' (-1037) 3644' (-1253) 3666' (-1275) 3680' (-1289) 3924' (-1533) 4006' (-1615) 4098' (-1707) 4122' (-1731)
DST #2 from 3747' to 3766' (70' zone). Recovered 137' of muddy water. IFP:35-81#/30"; ISIP:735#/45"; FFP:92-115#/30"; ISIP:735#/45".				
DST #3 from 4016' to 4062' (Marmaton). Recovered 195' of gassy mud cut oil. IFP:44-66#/30"; ISIP:1215#/45"; FFP:88-99#/30"; FSIP:1192#/45".				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	n/a	219'	Common Quickset	185	none
Production	7-7/8"	4-1/2"	10.5	4119"	60/40 Pozmix	175	10% salt, 20bbbls brine preflush
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD			1		SSB	4016'-4036'	
Size	Setting depth	Pecker set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidized with 500 gal of AOG-200 acid						4016'-4036'	
Fracture treated with 43,000 gal of gelled water and							
22,500# of sand						4016'-4036'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
6/2/84		Pumping					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	50 bbls.		40 %				
Disposition of gas (vented, used on lease or sold)				4016'-4036' Perforations			