

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/82

OPERATOR A. Scott Ritchie API NO. 15-195-21,074-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, Kansas 67202 FIELD SHAW CREEK - SD
 unknown

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
 PHONE 316-267-4375

PURCHASER Clear Creek, Inc. LEASE Grecian "A"

ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NE SWSSW

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from South Line and
 ADDRESS 617 Union Center 990 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 12 RGE 22W.

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT

		3	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4110' RTD _____ PBD _____

SPUD DATE 9/07/82 DATE COMPLETED 11/08/82

ELEV: GR 2387' DF _____ KB 2392'

DRILLED WITH (~~WAKE~~) (ROTARY) ~~WXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE unknown at this time.

Amount of surface pipe set and cemented 205 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

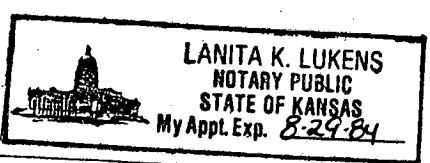
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 19 82.



Lanita K. Lukens
NOTARY PUBLIC
STATE OF KANSAS
COMMISSION

MY COMMISSION EXPIRES: _____

NOV 12 1982
CONSERVATION DIVISION
Wichita, Kansas
11-12-1982

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A. Scott Ritchie LEASE Grecian "A" SEC. 3 TWP. 12 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1 from 3635'-3710' (Toronto & Top zone). Recovered 90' of oil cut mud. IFP:77-88#/30"; ISIP:1272#/60"; FFP:97-99#/30"; FSIP:1228#/60".					ELECTRIC LOG TOPS	
DST #2 from 3708'-3750' (35' & 50' zones). Packer failure.					Anhydrite	1830' (+562)
					B/Anhydrite	1874' (+518)
					Topeka	3424' (-1032)
					Heebner	3637' (-1245)
DST #3 from 3701'-3750' (35' & 50' zones). Recovered 270' of slightly oil specked muddy water (5% oil, 55% water, 40% mud). IFP:88-121#/30"; ISIP:905#/60"; FFP:154-175#/30"; FSIP:894#/60".					Toronto	3657' (-1265)
					Lansing	3672' (-1280)
					B/KC	3914' (-1522)
					Marmaton	4000' (-1608)
					Arbuckle	4094' (-1702)
					LTD	4109' (-1717)
DST #4 from 3743'-3760' (70' zone). Recovered 1800' of gas in pipe and 630' of gassy muddy water cut oil (59.5% oil, 17.3% gas, 19.6% water & 3.6% mud). IFP:66-175#/30"; ISIP:851#/60"; FFP:208-274#/30"; FSIP:840#/60".						
DST #5 from 3755'-3773' (90' zone). Recovered. 180' of gas in pipe and 990' of gas and oil cut water (20% gas, 26.6% oil, 50.4% water and 3% mud). IFP:99-274#/30"; ISIP:872#/60"; FFP:340-450#/30"; FSIP:829#/60".						
DST #6 from 3797'-3930' (140', 160', 180' & 200' zones). Recovered 10' of mud, no show of oil. IFP:110-110#/30"; ISIP:154#/30"; FFP:122-122#/30"; FSIP:143#/30".						
DST #7 from 4004'-4050' (Marmaton). Recovered 3' of watery mud cut oil and 60' of watery oil cut mud. IFP:66-66#/30"; ISIP:1153#/60"; FFP:88-88#/30"; FSIP:1067#/60".						

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		205'	common quickset	160	
Production	7-7/8"	5 1/2"		4111'	60/40 poz 50/50 poz	150 450	10% salt, 5% gel 6% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	SSB jet	4012'-4032'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 15% AOG-20011A1	4012'-4032'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/05/82	pumping	

RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	Gas-oil ratio
40 bbls.		MCF	36%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 4012'-4032'