\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-195-20,977-00-00 -OPERATOR Reach Petroleum Corporation ADDRESS 3751 E. Douglas COUNTY Trego Wichita, Kansas 67218 FIELD Unnamed \*\*CONTACT PERSON Susan Monette PROD. FORMATION D & A PHONE 683-3626 LEASE Hacker N/A PURCHASER WELL NO. 1 ADDRESS WELL LOCATION NW SW NE 1650' Ft. from north Line and DRILLING Reach Drilling Corporation CONTRACTOR 2310'Ft. from \_east Line of 3751 E. Douglas ADDRESS the NE/4 sec. 3 TWP.12S RGE. 22W Wichita, Kansas 67218 WELL PLAT PLUGGING Halliburton Services CONTRACTOR KCC Box 579 ADDRESS KGS

(Office Use)

. DV Tool Used? No

Wichita, Kansas

N/A

кв 2401'

PBTD

DATE COMPLETED 4-9-82

Great Bend, KS 67530

DF 2398'

Amount of surface pipe set and cemented 234'

DRILLED WITH (OADEX) (ROTARY) (ATA) TOOLS

TOTAL DEPTH 4127'

SPUD DATE 4-2-82

ELEV: GR\_\_2393'

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STATE OF	Kansas	, COUNTY OF	Sedgwick	SS, I,	
Floyd C.	Wilson	OF LAWFUL AGE	, BEING FIRST D	ULY SWORN UPON HIS C	ATH,
DEPOSES THAT HE	ıs <u>Presi</u>	dent (	が放)(OF)Reach	n Petroleum Corporat	ion
OPERATOR OF THE_	Hacker	<u>.</u> J	EASE, AND IS DU	LY AUTHORIZED TO MAK	E
THIS AFFIDAVIT FO	OR AND ON THE BE	CHALF OF SAID OPE	RATOR, THAT WEL	L NO. 1 0	N
SAID LEASE HAS BE	EEN COMPLETED AS	OF THE 9th	DAY OF Apri	1, 1982 , AND	THAT_
ALL INFORMATION	No.				
FURTHER AFFIANT S		NOTARY PUBLIC	(s) )	Earl C. Whi	11000
SUBSCRIBED AND SU			Y OF April	C. Wilson , 19 82	<del>\\ .</del>
MY COMMISSION EXE			NO Su	TARY PUBLINECEIVED San STATE CHORAGATAN COMM	ISSION
**The person who mation. Within a required if the recovery	can be reached 45 days of compl	by phone regarding etion, a witness.	ng any question	s concerned 1 151982	02 for-
The v	veri produces mo	re than 20 borb (	or is located in	n a Basic Order Prosi CONSERVATION DIVISION DIVISIONI DIVINI DIVINI DIVINI DIVISIONI DIVINI DIVINI DIVINI DIVINI DIVINI DIVINI DIVINI DIVIN	M

WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of paresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

ENPMATH	ON DESCRIPTION,	CONTENTS. ET	<b>C</b>	TOP		BOTTOM	MAN	(E	DEPTH
PUKMAIN			-		   	DOT TOR	1		Verin
Anhydrite				1842					
Topeka Zono				3447'					
Topeka Zone Heebner				3608' 3664'					
Toronto				3685'	Ì				
Lansing	_	:		3700'	ı	. \			
Lansing "B"	Zone			3740'					į
Wyandotte Dennis	•			3777' 3888'	.				
Swope			•	3906					
Base Kansas	City			3955'					
Marmaton Arbuckle				4023 <u>'</u> 4106 <u>'</u>			-		
711 BUCKIC				4100		. ,			
DST #1, 3689	9'-3720',	Lansing	"A" Zone	, 30-30-	30-	30. Recov	ered 30'	mud w	th specks
oil. IHP 19 FHP 1939 ps	950 psi.,	1FP 45-4	5 psi.,	15IP 823	ps.	i., FFP 45	-45 psi.	, FSIP	756 psi.,
iut 1999 h2	i., DAI II	Ζ Γ.							
DST #2,4030-	-65', Marm	aton, 30	-60-30-6	0 Recov	ve ne	ed 15' sli	ghtly oi	1 speci	ed mud. I
2211 psi., 1	IFP 56-56	psi., IS	IP 1188	p <b>și.,</b> FFR	9 \$6	5-56 psi.,	FSIP 10	89 psi	, FHP 2184
psi., BHP 11	, 10 - L'								
DST #3, 4056	6'-41 <sup>2</sup> 5',	Conglome	rate-Arb	uckle, 30	)-30	)-30-30.	Recovere	d 5' m	ıd. ÎHP 22
psi., IFP 56	5-56 psi.,	ISIP 46	5 ps <b>i.,</b>	FFP 56-56	5 pls	Si., FSIP	306 psi.	, FHP	2179 psi.,
BHT 116° F.									
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Report of all string	rs ret — surface,	intermediate,	production, et	c. CASING	REC	ORD (New	) or (XXX	X3 )	newesta-parental of the conversa of the conver
Report of all string	s ret — surface, Size hole drilled	intermediate, Size casing set		c. CASING		ORD (New	) or XXX	Type	oné percent
Purpose of string	1	Size casing set		Setting depth		Type cement	Socks	Туре	additives
Purpose of string	Size hole drilled	γ						Туре	
Purpose of string	Size hole drilled	Size casing set		Setting depth		Type cement	Socks	Туре	additives
Purpose of string	Size hole drilled	Size casing set		Setting depth		Type cement	Socks	Туре	additives
Purpose of string	Size hole drilled	Size casing set		Setting depth		Type cement	Socks	Туре	additives
Purpose of string	Size hole drilled	Size casing set (in 0.0.)		Setting depth		Type cement	Socks	Туре	additives
Purpose of string  urface	Size hole drilled	Size casing set (in 0.D.)  8-5/8"	Weight lbs/ft.	Setting depth		Type cement	Socks	3% (	CaCl,
Purpose of string  urface	Size hole drilled	Size casing set (in 0.0.)	Weight lbs/ft.	Setting depth	CC	Type cement Dinimon PERFOR	150	3% (	CaCl,
Purpose of string  unface	Size hole drilled  LINER RECOR	Size cosing set (in 0.D.)  8-5/8"	Weight lbs/ff.	Setting depth  2341	CC	Type cement Dinimon PERFOR	150	3% (	CaCl,
Purpose of string Surface	Size hole drilled	Size cosing set (in 0.D.)  8-5/8"	Weight lbs/ff.	Setting depth  2341	CC	Type cement Dinimon PERFOR	150	3% (	CaCl,
Purpose of string  urface	LINER RECOR	Size cosing set (in 0.D.)  8-5/8"  RD  Sacks ce	Weight lbs/ff.	Setting depth  2341	CC	Type cement Dinimon PERFOR	150	3% (	CaCl,
Purpose of string  urface	LINER RECOR	Size casing set (in 0.D.)  8-5/8    RD   Sacks cases   Sac	Weight lbs/ft.	Setting depth  2341	CCC	PERFOR	150	3% (	CaCl,
furpose of string  urface	LINER RECOR	Size casing set (in 0.D.)  8-5/8    RD   Sacks cases   Sac	Weight Ibs/ft.	Setting depth  2341	CCC	PERFOR	150 ATION RECO	3% (	CaCl,
furpose of string  urface	LINER RECOR	Size casing set (in 0.D.)  8-5/8    8-5/8    Sacks co	Weight Ibs/ft.	Setting depth  2341	CCC	PERFOR	150 ATION RECO	3% C	CaCl,
Furpose of string Surface	LINER RECOR	Size casing set (in 0.D.)  8-5/8    8-5/8    Sacks co	Weight Ibs/ft.	Setting depth  2341	CCC	PERFOR	150 ATION RECO	3% C	CaCl,
Furpose of string Surface	LINER RECOR	Size casing set (in 0.D.)  8-5/8    8-5/8    Sacks co	Weight Ibs/ft.	Setting depth  2341	CCC	PERFOR	150 ATION RECO	3% C	CaCl,
Furpose of string Surface  ft. 8	LINER RECOR	Size cosing set (in 0.D.)  8-5/8    RD   Sacks co	ment  WA  Giral  JRE, SHOT, on the riol used	Setting depth  234¹  Shots 1	CCC  Der ft.	PERFOR SI	150 ATION RECO	3% C	CaCl,
furpose of string  Surface  ft.   6	LINER RECOR	Size cosing set (in 0.D.)  8-5/8    RD   Sacks co	ment  WA  Giral  JRE, SHOT, on the riol used	Setting depth  2341	CCC  Der ft.	PERFOR SI	150 ATION RECO	3% (	CaCl,
Furpose of string Surface	LINER RECOR	Size cosing set (in 0.D.)  8-5/8    RD   Sacks co	ment  WA  Giral  JRE, SHOT, on the riol used	Setting depth  234¹  Shots 1	CCC  per ft.	PERFOR SI	ATION RECO	3% (	CaCl,

₹ .	4/9/52
SIDE ONE AFFIDAVIT OF COMPLET	DEACH PETROLEUM CORP.
\ This form shall be filed in duplicate with the Kans	sas Corporation Commission 200 a.
rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.	1 ten days after the complete.
Attach separate letter of request if the information	ition to to be held ees
confidential, only file one copy. Information on side two will then be held confidential.	side one will be of public record and
Circle one: Oil, Gas, Dry.) SWD. OWWO. Injection.	Type and complete ALL sections
ADDITURETORS RUST DE LITER FOR AURI COMPLETION COM	minolino cum i i i i i
Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	log, gamma ray neutron log, etc.).
OPERATOR Reach Petroleum Corporation	API NO. 15-195-20,977-00-00
ADDRESS 3751 E. Douglas	COUNTY Trego
Wichita, Kansas 67218	FIELD Unnamed
**CONTACT PERSON Susan Monette	PROD. FORMATION D & A
PHONE 683-3626	
PURCHASER N/A	LEASE Hacker
,_	WELL NO. 1
ADDRESS CONFIDENTIAL SE	WELL LOCATION NW SW NE
DRILLING Reach Drilling Corporation	1650'Ft. from north Line and
ADDRESS 3751 E. Douglas	2310'Ft. from <u>east</u> Line of
Wichita, Kansas 67218	the NE/4 SEC. 3 TWP. 12S RGE. 22W
PLUGGING Halliburton Services	WELL PLAT
ADDRESS Box 579	KCC KGS
Great Bend, KS 67530	(Office
TOTAL DEPTH 4127' PBTD N/A	Use)
SPUD DATE 4-2-82 DATE COMPLETED 4-9-82	
ELEV: GR 2393' DF 2398' KB 2401'	
DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS	
'Amount of surface pipe set and cemented 234'	DV Tool WARRED STANCE
	Tool PELENSED
AFFIDAVIT	Date: 1 APR 1983
STATE OF Kansas , COUNTY OF Se	dgwick SROM CONFIDENTIAL
Floyd C. Wilson OF LAWFUL AGE, BEI	NG FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (***)(	
OPERATOR OF THE Hacker LEASE,  THISTANE CORPORATION COMMITTEE THE BEHALF OF SAID OPERATOR	AND IS DULY AUTHORIZED TO MAKE
THISTAND OF THE BEHALF OF SAID OPERATOR SAID LEASEAHAS BEEN COMPLETED AS OF THE OTHER DAY OF	, THAT WELL NO. 1 ON
SAID LEASEAHAS BEEN COMPLETED AS OF THE 9th DAY OF ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID IN	FAPT1, 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WE FURTHER WIPHIAM THE NOTE SUSAN K NOVETTON	LLL IS TRUE AND CORRECT.
05-03-1982 SUSAN K. MONETTE NOTARY PUBLIC	
FURTHER WITH RESPECT TO SAID WE FURTHER WITH MOT SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS My Appt. Expires  SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF	Floyd C. Wilson
OBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF	April , 19 82
	Rung L. Minordo
MY COMMISSION EXPIRES: April 1, 1985	NOTARY PUBLIC Susan K. Monette
**The person who can be reached by phone regarding any mation. Within 45 days of completion a withpressed day	questions concerning this infor-
mation. Within 45 days of completion, a witnessed ini required if the well produces more than 25 BOPD or is	tial test by the Commission is located in a Basic Order Pool.
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A F Programme,

CONFIDENTIAL

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

and contents thereof; cored into FORMATION DESCRIPTION, CONTENTS, ETC. NAME DÉPTH Anhydrite 1842' 3447' Topeka 36081 Topeka Zone 36641 Heebner Toronto 36851 3700' Lansing Lansing "B" Zone 3740' Wyandotte 3777' Dennis 3888' Swope 3906' Base Kansas City 3955' Marmaton 4023' Arbuckle 4106' DST #1, 3689'-3720', Lansing "A" Zone, 30-30-30. Recovered 30' mud with specks of 0il. IHP 1950 psi., IFP 45-45 psi., 45IP 823 psi., FFP 45-45 psi., FSIP 756 psi., FHP 1939 psi., BHT 112° F. DST #2,4030-65', Marmaton, 30-60-30-60 Recovered 15' slightly oil specked mud. IHP 2211 psi., IFP 56-56 psi., ISIP 1188 psi., FFP 56-56 psi. FSIP 1089 psi, FHP 2184 DST #3, 4056'-4125', Conglomerate-Arbuckle, 30-30-30-30. Recovered 5' mud. IHP 2233 psi., IFP 56-56 psi., ISIP 465 psi., FFP 56-56 psi., FSIP 306 psi., FHP \$179 psi., BHT 116° F. Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (XXXI) Size hole drilled Size casing set Weight lbs/ft. Setting depth Purpose of string Type and percent additives Type cement Socks Surface 8-5/8" 234' common 150 3% CaC1, LINER RECORD PERFORATION RECORD NA Top, H. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interral NA TUBING RECORD Packer set at din. ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA Amount and kind of material used 1 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity D & A Gas RATE OF PRODUCTION PER 24. HOURS % Gas-oll ratio Disposition of gas (vented, used on lease or sold) HELEASED Perforations