

REACH PETROLEUM CORP.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-195-20,977-00-00

ADDRESS 3751 E. Douglas
Wichita, Kansas 67218

COUNTY Trego

FIELD Unnamed

**CONTACT PERSON Susan Monette
PHONE 683-3626

PROD. FORMATION D & A

PURCHASER N/A

LEASE Hacker

ADDRESS CONFIDENTIAL

WELL NO. 1

WELL LOCATION NW SW NE

DRILLING Reach Drilling Corporation

1650' Ft. from north Line and

CONTRACTOR

2310' Ft. from east Line of

ADDRESS 3751 E. Douglas

the NE/4 SEC. 3 TWP. 12S RGE. 22W

Wichita, Kansas 67218

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS Box 579

Great Bend, KS 67530

TOTAL DEPTH 4127' PBTD N/A

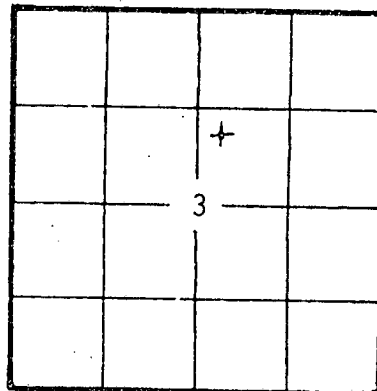
SPUD DATE 4-2-82 DATE COMPLETED 4-9-82

ELEV: GR 2393' DF 2398' KB 2401'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 234' DV Tool Used? No

WELL PLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, ss, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) (OF) Reach Petroleum Corporation

OPERATOR OF THE Hacker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS STATE CORPORATION COMMISSION AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED WITH

NOTARY PUBLIC
SUSAN K. MONETTE
STATE OF KANSAS
My Appt. Expires

(S) Floyd C. Wilson
Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 19 82

Susan K. Monette
NOTARY PUBLIC
Susan K. Monette

MY COMMISSION EXPIRES: April 1, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

3 1982

CONSERVATION DIVISION

05-03-1982

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API NO. 15-195-20,977-00-00
COUNTY Trego
FIELD Unnamed

**CONTACT PERSON Susan Monette
PHONE 683-3626

PROD. FORMATION D & A
LEASE Hacker

PURCHASER N/A
ADDRESS

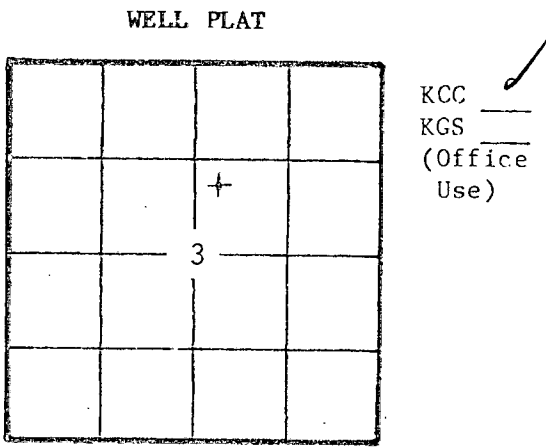
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CONTRACTOR
ADDRESS 3751 E. Douglas
Wichita, Kansas 67218

1650' Ft. from north Line and
2310' Ft. from east Line of
the NE/4 SEC. 3 TWP. 12S RGE. 22W

PLUGGING Halliburton Services
CONTRACTOR
ADDRESS Box 579
Great Bend, KS 67530

TOTAL DEPTH 4127' PBD N/A
SPUD DATE 4-2-82 DATE COMPLETED 4-9-82
ELEV: GR 2393' DF 2398' KB 2401'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 234' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

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FURTHER AFFIANT SAITH
NOTARY PUBLIC
SUSAN K. MONETTE
STATE OF KANSAS
My Appt. Expires

(S) Floyd C. Wilson
Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 19 82

MY COMMISSION EXPIRES: April 1, 1985

NOTARY PUBLIC RECEIVED
SUSAN K. MONETTE
STATE CORPORATION COMMISSION
09-13-1982
SEP 13 1982
CONSERVATION DIVISION
Wichita, Kansas

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SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1842'			
Topeka	3447'			
Topeka Zone	3608'			
Heebner	3664'			
Toronto	3685'			
Lansing	3700'			
Lansing "B" Zone	3740'			
Wyandotte	3777'			
Dennis	3888'			
Swope	3906'			
Base Kansas City	3955'			
Marmaton	4023'			
Arbuckle	4106'			
DST #1, 3689'-3720', Lansing "A" Zone, 30-30-30-30. Recovered 30' mud with specks of oil. IHP 1950 psi., IFP 45-45 psi., ISIP 823 psi., FFP 45-45 psi., FSIP 756 psi., FHP 1939 psi., BHT 112° F.				
DST #2, 4030-65', Marmaton, 30-60-30-60. Recovered 15' slightly oil specked mud. IHP 2211 psi., IFP 56-56 psi., ISIP 1188 psi., FFP 56-56 psi., FSIP 1089 psi., FHP 2184 psi., BHP 115° F.				
DST #3, 4056'-4125', Conglomerate-Arbuckle, 30-30-30-30. Recovered 5' mud. IHP 2233 psi., IFP 56-56 psi., ISIP 465 psi., FFP 56-56 psi., FSIP 306 psi., FHP 2179 psi., BHT 116° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		234'	common	150	3% CaCl ₂

LINER RECORD

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD NA

Size	Setting depth	Perforation

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production: D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
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4/9/82

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

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PURCHASER N/A

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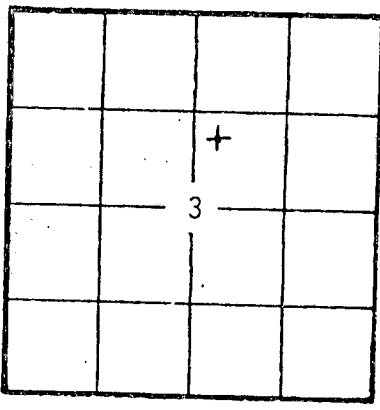
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PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579



KCC KGS (Office Use)

Great Bend, KS 67530

TOTAL DEPTH 4127' PBD N/A

SPUD DATE 4-2-82 DATE COMPLETED 4-9-82

ELEV: GR 2393' DF 2398' KB 2401'

DRILLED WITH (XXXXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 234'

Tool RELEASED Date: 1 APR 1982 FROM CONFIDENTIAL

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RECEIVED STATE CORPORATION COMMISSION

3 1982

CONSERVATION DIVISION

05-03-1982

State Geological Survey WICHITA BRANCH

SIDE TWO

WELL LOG

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OR OTHER DESCRIPTIVE INFORMATION:

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Top, ft.	Bottom, ft.	Socks cement

PERFORATION RECORD NA

Shots per ft.	Size & type	Depth interval

TUBING RECORD NA

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB

RELEASED

Perforations

JUN 1 1983