

Rec'd - 04-09-1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,929-00-00

ADDRESS 125 N. Market, Suite 950

COUNTY Trego

Wichita, Kansas 67202

FIELD SATAW CITEK SS WC

**CONTACT PERSON A. Scott Ritchie

PROD. FORMATION Marmaton

PHONE 267-4375

LEASE Riggs

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW SE NW

DRILLING Murfin Drilling Company

3630
~~990~~ Ft. from South Line and

CONTRACTOR _____

3630 AWB KCC
~~990~~ Ft. from East Line of

ADDRESS 617 Union Center

the NW/4 SEC. 3 TWP. 12S RGE. 22W

Wichita, Kansas 67202

PLUGGING None

WELL PLAT

CONTRACTOR _____

ADDRESS _____

		3	

KCC
KGS
(Office Use)

TOTAL DEPTH 4121' PBD _____

SPUD DATE 1/29/82 DATE COMPLETED 4/07/82

ELEV: GR 2393' DF _____ KB 2398'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATX~~) TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (~~FORXOR~~)

OPERATOR OF THE Riggs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April, 1982.

(S) A. Scott Ritchie

MY COMMISSION EXPIRES:

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/82

Carolyn S. Holdeman
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3649'-3720' (Toronto & Top zones). Recovered 5' of mud, no show oil. IFP:54-54#/30"; ISIP:478#/30"; FFP:54 - 54#/30"; FSIP:173#/30". DST #2 from 3718'-3760' (35' & 50' zones). Recovered 500' of muddy salt water. IFP:65-163#/45"; ISIP:963#/45"; FFP:217-271#/45"; FSIP:963#/45". DST #3 from 3755' to 3795' (70' & 90' zones). Recovered 290' of muddy salt water. IFP:54-108#/45"; ISIP:909#/45"; FFP:141-163#/45"; FSIP:898#/45". DST #4 from 3830'-3950' (140' & 220' zones). Recovered 60' of mud. IFP:86-86#/30"; ISIP:141#/30"; FFP:108-108#/30"; FSIP:141#/30". DST #5 from 4017'-4060' (Marmaton). Recovered 185' of oil and oil cut mud. IFP:65-76#/45"; ISIP:1231#/45"; FFP:100-119#/45"; FSIP:1212#/45".			ELECTRIC LOG TOPS	
			Anhydrite	1845' (+ 55)
			B/Anhydrite	1892' (+ 50)
			Topeka	3433' (-103)
			Heebner	3649' (-125)
		Toronto	3671' (-127)	
		Lansing	3685' (-128)	
		B/KC	3932' (-153)	
		Marmaton	4012' (-161)	
		Arbuckle	4103' (-170)	
		LTD	4121' (-172)	

RECEIVED
STATE CORPORATION COMMISSION

APR - 9 1982

CONSERVATION DIVISION
Wichita, Kansas

04-09-1982

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	207'	common quickset	180	
Production	7 7/8"	4 1/2"	10.5#	4119'	thin cement plus 60/40 poz	25 100	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	SSB	4020' - 4050'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 15% INS, 10% polysolvent.	4020' - 4050'
Fracture treated at an estimated rate of 26 bbls. per min. at 1430 PSI.	

Date of first production 4/06/82	Producing method (flowing, pumping, gas lift, etc.) Swabbed (will be pumping)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 85 bbls.	Gas MCF	Water 26 %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4020' - 4050'
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