

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Galen Babcock
Phone (316) 267-4375

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Leah Ann Kasten
Phone (316) 267-4375

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
120/6/84 12/12/84 3/22/85
Spud Date Date Reached TD Completion Date

4105' RTD n/a
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1848 feet

If alternate 2 completion, cement circulated
from 217 feet depth to surface w/ 140 SX cmt

API NO. 15-195-21,639-00-00
County Trego
440' FEL & 440' FSE
SW/4 Sec 3 Twp 12S Rge 22 East West

440' Ft North from Southeast Corner of Section
3080' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

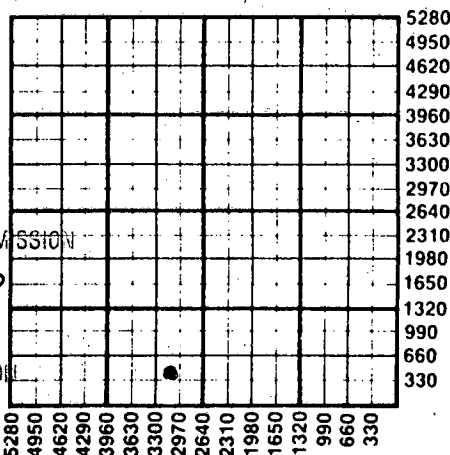
Lease Name Grecian "A" Well# 3

Field Name Shaw Creek South

Producing Formation Marmaton

Elevation: Ground 2386' KB 2391'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
04-24-1985
APR 24 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) ... Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.) ... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD78239 (C-21,084)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

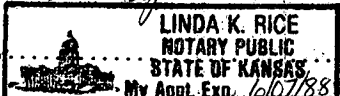
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator Date 4/19/85

Subscribed and sworn to before me this 19th day of April 1985

Notary Public Linda K. Rice
Date Commission Expires 6/02/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp. 12 Rge. 22

Operator Name A. Scott Ritchie Lease Name Grecian A Well# 3 SEC 3 TWP. 12S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 from 3648' to 3708' (Toronto & Top zone). Recovered 20' of mud, no show of oil.
 IFP:44-44#/30"; ISIP:1009#/30";
 FFP:55-55#/30"; FSIP:986#/30".

DST #2 from 4017' to 4065' (Marmaton). Recovered 260' of slightly mud cut oil.
 IFP:55-88#/45"; ISIP:781#/60";
 FFP:115-138#/45"; FSIP:758#/60".

Anhydrite	1830'	(+ 561)
B/Anhydrite	1874'	(+ 517)
Topeka	3430'	(-1039)
Heebner	3646'	(-1255)
Toronto	3666'	(-1275)
Lansing	3682'	(-1291)
B/KC	3930'	(-1539)
Marmaton	4002'	(-1611)
LTD	4103'	(-1712)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface Production	12 1/4" 7-7/8"	8-5/8" 4 1/2"	23# 10.5#	217' 4101'	quickset 60/40 poz.	140 170	3% CC, 2% gel 10% salt, 10 sacks of salt flush.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1 SSB	4014' to 4036'	Acidized w/500 gal. of AOG-200 Fracture treat/1000 gal of gelled water & 22,500 # of sand.	4014'-36' 4014'-36'

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production 3/22/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil Gas Water Gas-Oil Ratio Gravity
18.36 Bbls	MCF 0 Bbls CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed
 Commingled

PRODUCTION INTERVAL

4014'-36'