

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-065-21,320 - 00-00

LEASE NAME Weigel

WELL NUMBER #2

3630 Ft. from S Section Line

3300 Ft. from E Section Line

SEC. 22 TWP. 10S RGE. 22W (W)

COUNTY Graham

Date Well Completed 11/11/80

Plugging Commenced 4/11/85

Plugging Completed 4/11/85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR American Energies Corporation

ADDRESS 575 Fourth Financial Center, Wichita, Ks. 67202

PHONE#(X) 316-263-5785 OPERATORS LICENSE NO. 5399

Character of Well Oil-now P&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? _____

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Lansing Depth to Top _____ Bottom _____ T.D. 4010'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		-0-	226	8 5/8"	226'	-0-
		226	4009	4 1/2"	4009'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
 Trip out of hole w/tubing, set P-Plug @ 1307', perf. 1", 4 shots per @ 1200'; pumped 475 sx. cement, never obtained circ. Loaded hole & pumped 1400# @ 3 BPM. Squeezed @ 1200' w/50 sx. common, 3% CC, staged in. Pressured up on casing to 1000#, held, shut casing in, went down -ack side w/250 sx. lite and 50 sx. common, 3% CC. Pumped 150 sx. 50/50 POZ, 6% gel, 3% CC, pumped in at 550#, SIP 200#, P&A 4/11/85 @ 10:10 A.M.
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor American Energies Corporation License No. 5399

Address 575 Fourth Financial Center, Wichita, Ks. 67202

STATE OF Kansas COUNTY OF Sedgwick, ss. **RECEIVED**
STATE CORPORATION COMMISSION

MAY 21 1985

I, Alan L. DeGood (Employee of Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Alan L. DeGood

(Address) Alan L. DeGood, Vice-President
575 Fourth Financial Center

Wichita, Ks. 67202



SUBSCRIBED AND SWORN TO before me this 11th day of May, 19 85

Kristee Wittig
 Notary Public

My Commission Expires: 8/31/87

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 065 — 21,320
County Number

S. 22 T. 10S. R. 22 E. W
Loc. N/2 SE/4 NW/4

County Graham

Operator American Energies Corporation

Address 575 Fourth Financial Ctr., Wichita, Ks.

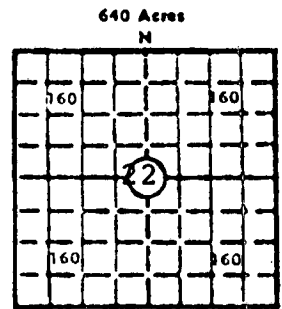
Well No. 2 Lease Name Weigel

Footage Location 1650 feet from (N) (X) line 1980 feet from (W) line

Principal Contractor Slawson Drilling Geologist Charley Shank

Spud Date 11-3-80 Date Completed 11-11-80 Total Depth 4010 P.B.T.D. 4004'

Directional Deviation Oil and/or Gas Purchaser Inland Crude



Locate well correctly 2313

Elev.: Gr. 2316 KB 2319

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	226'	60-40POZ	175	2% gel, 3% C.C.
Production	7 7/8	4 1/2"	10 1/2#	4004'	60-40COM POZ	175	10% salt

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3726-30'
			4		3748-50'
			4		3784-88'

TUBING RECORD

Size	Setting depth	Packer set at	Depth interval
2"	3750	None	3784-88'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. MCA	3784-88'
500 Gal. 15% REG & 200 Gal. 28% N.E.	3748-50' & 3726-30'

RECEIVED STATE CORPORATION COMMISSION

INITIAL PRODUCTION

Date of first production 12-29-80	Producing method (flowing, pumping, gas lift, etc.) Pumping	MAY 21 1985
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls. Gas - MCF Water 10 bbls.	CONSERVATION DIVISION Wichita, Kansas CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 3726-30' & 3748-50'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-065-21320-0000

Operator American Energies Corporation () DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil

Well No. 2 Lease Name Weigel

S 22 T 10 S R 22 W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3621-61' 30(30)30(60). Rec. 608' mud, 62' water cut mud w/spks. oil, 310' SOCMW. Hyd. 1692#, SIPS 1078 & 1002#, FPs 243-373# & 417-482#. Temp. 100°.				
DST#2 3714-80' 30(30)30(60). Rec. 186' GIP, 40' Hv O&GCM, 55' mud, 62' V Gv O&GCM, 65' oil. Hyd. 1778 & 1756#, SIPS 797 & 807#, FPs 66-77 & 88-88#.				
DST#3 3783-3835' 30(30)30(30). Rec. 5' oil specked mud. Hyde. 1800 & 1778#, FPs 55-55# & 55-55#. SIPS 482 & 362#. Temp. 104°.				
<u>E-LOG</u> Anhy Heeb Lansing B/KC Conglomerate Arbuckle LTD	1840 + 3552 - 3590 - 3820 - 3984 - None Drilled 4009 -	479 1233 1271 1501 1665 1690		

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 21 1985
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: Ronald S. Schrauth
 Title: Operations Manager
 Date: February 13, 1981