

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County, Sec. 22 Twp. 10S Rge. 22 E
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines
C W/2 SE NE

Lease Owner Energy Reserves Group, Inc.
Lease Name Faulkner Well No. 2

Office Address 925 Patton Rd., Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

Date Well completed 8-10-1981

Application for plugging filed 8-10-1981

Application for plugging approved 8-10-1981

Plugging commenced 8-10-1981

Plugging completed 8-11-1981

Reason for abandonment of well or producing formation

Dry Hole

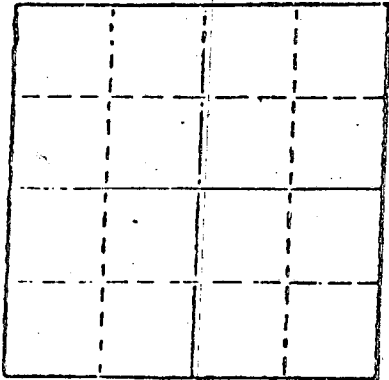
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gil Balhazor

Producing formation Depth to top Bottom Total Depth of Well

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	207'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud laden fluid 3972' - 1000'

60 sks cement @ 1000'

30 sks cement @ 200'

10 sks cement @ 40'

5 sks cement in rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Emphasis Oil Operations

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STATE CORPORATION COMMISSION

STATE OF KANSAS COUNTY OF RUSSELL

Joe K. Branum (employee of owner (owner or operator))

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 506, Russell, KS 67665

(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of August, 1981.

Glenda R. Tiffin Notary Public.

My commission expires February 6, 1984.



KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 065 — 21,460 - 0000
County Number

Operator

Energy Reserves Group

Address 925 Patton Road Great Bend, Ks 67530

Well No. #2 Lease Name Faulkner

Footage Location 660 feet from (N) (X) line 990 feet from (E) (W) line

Principal Contractor Emphasis Oil Oper. Rig #5 Geologist Gerald Wehrli

Spud Date 7/31/81 Date Completed 8/11/81 Total Depth RTD 3965 P.B.T.D. LTD 3973

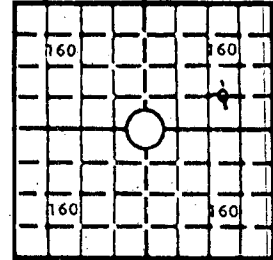
Directional Deviation Oil and/or Gas Purchaser:

S. 22 T. 10S R. 22W E W

Loc. C W/2 SE NE

County Graham

640 Acres N



Locate well correctly 2266

Elev.: Gr.

DF 2268 KB 2271

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	207	50/50 poz.	140	2 gel, 3 cc, 1/4# flocele/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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OCT 2 1981

INITIAL PRODUCTION

Date of first production P&G Producing method (flowing, pumping, gas lift, etc.) CONSERVATION DIVISION Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

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SEP 30 1981

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

EXPLORATION

15-065-21460-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Energy Reserves Group		
Well No. #2	Lease Name Faulkner	Dry Hole
S 22 T 10S R 22W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Packer Failure	3585	3627	LOG TOPS: Anhydrite	1776 + 495
			Base Anhydrite	1816 + 455
DST #2 30-60-60-120	3583	3627	Topeka	3288 -1077
Initial Pressures: IHP 1939, IF 91-101, IC 487			Heebner	3498 -1227
Final Pressures: FF 132-132, FC 487 FHP 1929			Toronto	3521 -1250
Recovered: 183' water mud			Lansing	3536 -1265
			Base Kansas City	3767 -1496
			Marmington	3807 -1536
			Conglomerate	3849 -1578
			Arbuckle	3935 -1664
DST #3 30-60-60-120	3660	3748	RTD	3965
Initial Pressures: IHP 2000, IF 69-69, IC 319			LTD	3973
Final Pressures: FF 77-77, FC 248, FHP 1984			TD	3972

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OCT 2 1981
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature <i>John P. O'Connell</i>
	Title Kansas West Geol
	Date 10-1-81