STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-02648-0000

| Give All Information Completely |
|---------------------------------|
| Make Required Affidavit |
| Mail or Deliver Report to: |
| Conservation Division |
| State Corporation Commission |
| 01111 |

WELL PLUGGING RECORD

| Conservation Division State Corporation Commission 211 No. Broadway | Č no | hóm | | ~ 99 | 105- | 1 | |
|--|-------------------------|---|----------------|------------------|-------------|--------------|----------------|
| Wichita, Kansas | | ham E/CNW%SW%" (| | | | çe | (E) (E) |
| NORTH | Lease Owner | 1111 | | i | | | |
| | | Lease Owner JOHN O. FARMER, INC. Lease Name FAUIKNER | | | | | |
| | | Office Address Russell, Kansas | | | | | |
| | Character of W | Vell (completed | as Oil, Gas o | r Dry Hole) 🕰 | ry . | | <u> </u> |
| | 1 | pleted | | | | 1/11 | |
| | | plugging filed | | | | 1/11 | 10 |
| | | plugging approv | | | | 1/11 1/11 | |
| | | Plugging commencedPlugging completed | | | | | |
| | | | | | | | |
| | Reason for abai | ndonment of wei | or producin | g formation | | | |
| | If a producing | well is abandon | ed, date of la | est production | | | 19 |
| | | n obtained from | | - | 1 | efore plug | |
| Locate well correctly on above Section Plat | menced? | | yes | | | | |
| Name of Conservation Agent who supe | ervised plugging of th | is well | | Fabricius, | Hill Cit | y, Kan | sas |
| Producing formation | I | Depth to top | Botton | n | Total Depth | of Well_3 | 775 Feet |
| Show depth and thickness of all water | , oil and gas formation | ns. | | | | | \ |
| OIL, GAS OR WATER RECORD | os | | | | | CASINO | RECORD |
| | CONTENT | FROM | | - CITE | PUT IN | | ULLED OUT |
| FORMATION | GUNTENT | FRUM | TO | SIZE 8-5/8** | 160* | | ne |
| | | | | 0-3/6 | 100- | 140 | ne |
| | | | | | | 1 | |
| | | | | | | 1 | ! |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | 1 |
| Second plug set a | | | | | | | |
| IIII DIAB DOV AU | 10 1000 11201 | | | | | | |
| | | | | Pos. 6 | AND A | | |
| | | H. C. E. | | | | | |
| 5 | | | | STATE | CORPORATION | COMMISS | 310. |
| | | | | | JAN 16 | 1050 | 1 |
| | 1 | | | | JANIC | 1355 | |
| | | | | CON | SERVATIO | 4 DIVISI | <u> </u> |
| | | | | | Wichita, K | ansas | |
| | | | | | | | <u> </u> |
| | | | | | | | |
| Name of Plugging Contractor | - | Il description is nece IN O. FARME | | K of this sheet) | | | i |
| Address | | RUSSELL, KA | | | | | 7/ |
| | | | | | | | |
| STATE OF KANSAS | , | DIVIT OF | RUSSELL | | ., SS. | | |
| well, being first duly sworn on oath, | N O. FARMER | | | SWNSFXNK (own | | | |
| above-described well as filed and tha | | nd correct. So l | | | Um | | the log of the |
| | | (Signature) | 1000 | Russell, K | | | - 1 |
| SUBSCRIBED AND SWORN TO before | ore me this 14th | to day of | | (. | Address) | 9 59 | |
| ESSE TO THE SERVICE OF THE SERVICE O | | | √ . | • | • | | • |
| T NOT A A STEEL | | | (muee | 110 Vannadi | · S | AI | otary Public. |
| My commission expires October | 11, 1962 | | Luc1 | lle Kenned | y | | owy rubuc. |
| 53 0'e - 1 920 5 | * * | | | PLUG | GING | | 1 |
| | | · · | 1 | FLUG | T 1A D | العير | i |
| | | • | F | ILE SEC 22 | ا ا | | ķ |
| The New Holding | | | . 1 | BOOK PAGE I | LINE_I | | <u>}</u> |

640 Acres

Locate well correctly

Formation

Wt.

Liner Record: Amount...

Ft. In.

Amount Set

Name

Perforating Record If Any

Amount Set

Make

From

Thds.

Sacks

Cement

1.30

ADDRESS.

160

Russell, Kansas

0000-2h9E0

-06S

5

8-578

Size

8-5/8

Note: What method was used to protect sands if outer strings were pulled?_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from _____ feet to ____ Cable tools were used from _____ feet to ___ ___ feet, and from _____ feet to _____ feet, and from ____ feet to __ Type Rig _ INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping... Amount of Oil Production______bbls. Size of choke, if any_____Length of test_____Water Production____bbls. Gravity of oil_____Type of Pump if pump is used, describe____

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry,

| ress_ | | KUSSELL | , kansa | <u>.s</u> | | water, oil or gas. | | | | | |
|---|------------------|---------------------------------------|----------------|------------------------|------------------------------|---------------------------|-----------------|--------------|--------------------------------|---------------|--------------|
| | m Gra | hom ere | 22 | un 1ÓS | nor 2.27 | Formation | Тор | Bottom | Formation | Тор | Bottom |
| county Graham , sec. 22 , twp. 108 , rge. 22W company operating JOHN O. FARMER, INC. OFFICE ADDRESS Russell, Kansas DRILLING STARTED 1/1, 1959 DRILLING FINISHED 1/11, 1959 DATE OF FIRST PRODUCTION COMPLETED | | | | FARM NAME: FAULKNER #1 | | | 15. C. | | | | |
| | | | | | North of South | S hale | 0 | 830 | ्रै ऽ | | |
| | | | | | Quarter Section | Sand | 830 | 950 | A | fer it | |
| | | | | | ROUND, 2276 | Shale & sand | 950 | 1240 | 4 | <u></u> ₹ €) | |
| CHAR | ACTER OF | WELL (Oil, go | as or dryhole) | Dry | | Sand | 1240 | 1400 | , | <u>*</u> | ł |
| (| OIL OR G | AS SANDS OR | ZONES | | | Shale, shells & | | | | ${\mathbb F}$ | |
| | rom T | <u> </u> | Name | | From To | redbed | 1400 | 1625 | ELEVATION:/ | RB | 2281 |
| -+ | | | | | | Shale & redbed | 1625 | 1825 | | | 2201 |
| | | 6 | ··· | | | Shale & shells | 1825 | 1860 | SAMPLE TOPS: | | |
| rd If A | | | | ot Record | 1 | Shale, shells & | | | | | |
| То | No. of Sho | ots Fo | ormation | From To | Size of Shot | redbed | 1860 | 2050 | Anhydri te | İ | 1781 |
| | | · · · · · · · · · · · · · · · · · · · | | | | Shale & shells | 2050 | 2630 | Heebner | | 3506 |
| | | | | | | Shale & lime Shale | 2630 | 2730 | Toronto | | 3528 |
| CASING RECORD mount Set Amount Pulled Packer Record | | | | Lime & shale | 2730 | 3120 | Lansing B/KC | | 3545 | | |
| mount lake | | In. Ft. | In. Size | | acker Record oth Set Make | Shale & lime | 3120 3210 | 3210 3400 | T.D. | | 3765 3775 |
| | 160 | | | | i | Lime & shale | 3400 | 3775 | D & A | | 3775 |
| | | | | ļ | | T.D. | 3.200 | 3775 | <i>5</i> 4 <i>n</i> | | |
| | | | | | | • | | • | | | 3 0 |
| | Kind CEMENTII | NG AND MUDI | Top DING | Bottom | 1 | | | | | . | N - |
| Ch Gal. | emical Make | Method of | Amount | Mudding Method | Results | , | į. | | | 19 | |
| <u> </u> | Make | Cementing | + | Method | (See Note) | | | | | 4 | I IO |
| | | | | | * | | | 1 | | | |
| d to pr | otect sand | s if outer strin | ngs were pull | ed? | * | | | | | | 5 7 2 |
| s used? If so, state kind, depth set and results obtained | | | | | ained | | | : | | - | 1 25 SE |
| | | OOLS USED | | | | | | | | 4 | L ~ |
| feet to feet to feet, and from feet to | | | | | | | | | FILE | | |
| | teet to . | fee | t, and from | fee | t to | | | | ^ | '- | 1 |
| | INITIAL | PRODUCTION T | EST | | | | 1 | / | 1.0 | 1 | <u> </u> |
| | | | | | | I, the understaned, being | first duly sv | orn upon | ootb. The that this well recon | d is true. | correct and |

I, the undersigned, being first duly sworn upon only, there that this well record is true, correct and complete according to the records of this office and to be lest of my knowledge and belief.

. dwww.resident Name and title of representative of company

Subscribed and sworn to before me this 12th day of January 19 59

My Commission expires 10/11/62