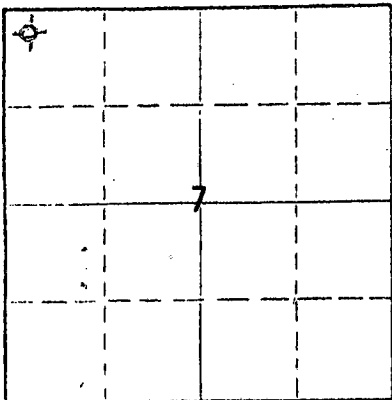


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

GRAHAM

County. Sec. 7 Twp. 10S Rge. (E) 23 (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW

Lease Owner C-G DRILLING CO.

Lease Name GANO

Well No. 1

Office Address 1107 UNION NATIONAL BUILDING, WICHITA, KS 67202

Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE

Date well completed AUGUST 22 1973

Application for plugging filed AUGUST 22 1973

Application for plugging approved AUGUST 22 1973

Plugging commenced AUGUST 22 1973

Plugging completed AUGUST 22 1973

Reason for abandonment of well or producing formation TOO LOW STRUCTURALLY

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well W L NICHOLS, MORLAND, KANSAS

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3871 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	216.60	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

FILLED WITH HEAVY MUD TO 900'. SET
PLUG. PUT IN 110 SACKS CEMENT. FILLED
WITH HEAVY MUD TO 240'. SET PLUG.
PUT IN 30 SACKS CEMENT. FILLED WITH
HEAVY MUD TO 40'. SET PLUG. FILLED
TO TOP WITH 10 SACKS CEMENT.

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1973

CONSERVATION DIVISION
Wichita, Kansas

09-12-73

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G DRILLING CO.
Address 1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

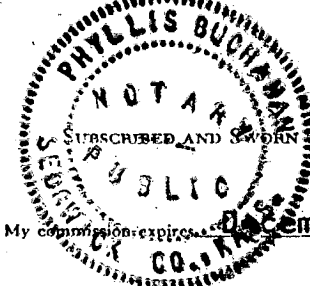
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. F. Galloway (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway
1107 Union Natl Bldg.
(Address)

Subscribed and sworn to before me this 27th day of August, 1973

Phyllis Buchanan
Notary Public.



15-065-20627-0000

KANSAS DRILLERS LOG

S. 7 T. 10S R. 23W^E

Loc. NW NW NW

County GRAHAM

API No. 15 — County — Number

Operator
C-G DRILLING CO.

Address
1107 UNION NATIONAL BUILDING, WICHITA, KANSAS

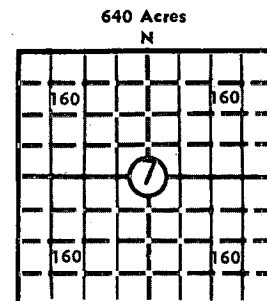
Well No. 1 Lease Name **GANO**

Footage Location
330 feet from (N) (S) X line **330** feet from (E) (W) line X

Principal Contractor **C-G DRILLING CO.** Geologist **JERRY JESPERSEN**

Spud Date **AUGUST 16, 1973** Total Depth **3871** P.B.T.D.

Date Completed **AUGUST 22, 1973** Oil Purchaser



Elev.: Gr. _____
DF _____ KB **2405**

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CASING	12 $\frac{1}{4}$ "	8-5/8"	28#	216.60'	COMMON	150	2% GEL 3% CA CL

LINER RECORD

Top, ft. 216.60 Bottom, ft. _____ Sacks cement _____

PERFORATION RECORD

Shots per ft. 1.2 Size & type _____ Depth interval _____

TUBING RECORD

Size 2 3/8" Setting depth _____ Packer set at _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

SEP 12 1973
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C-G DRILLING CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE	
Well No. 1	Lease Name GANO		
S 7 T10S R 23W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
SAND & SHALE	0	216	
SHALE	216	1035	
SAND	1035	1125	
SAND & SHALE	1125	1438	
SHALE & SHELLS	1438	2026	
ANHYDRITE	2026	2063	
SHALE & RED BED	2063	2385	
LIME & SHALE	2385	3871	
LOG TOTAL DEPTH		3871	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature <i>Phyllis Buchanan</i> Office Manager		
	Title August 27, 1973 Date		