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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999

JAN 31 2008 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

1/28/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>10/25/07</u>	<u>11/9/07</u>	<u>11/9/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27133-0000

County: Neosho

NE SW Sec. 28 Twp. 27 S. R. 19 East West

1980 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ellis, James E. Well #: 28-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 943 Kelly Bushing: n/a

Total Depth: 1273 Plug Back Total Depth: 1257

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1257

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan 44 INJ 46-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/28/08

Subscribed and sworn to before me this 28th day of January

20 08.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Ellis, James E. Well #: 28-1
 Sec. 28 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron Log</p> <p>Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name: <u>See attached</u> Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1257	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	752-754/731-733/712-714/635-637/602-605/580-582	500gal 15%HCLw/ 50bbls 2%Kcl water, 678bbls water w/ 2% KCL, Blockade, 5900# 20/40 sand	752-754/731-733
			580-582
4	498-502/487-491	400gal 15%HCLw/ 41bbls 2%Kcl water, 512bbls water w/ 2% KCL, Blockade, 6800# 20/40 sand	498-502/487-491
4			

TUBING RECORD	Size 2-3/8"	Set At 787.50	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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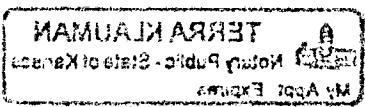
Date of First, Resumerd Production, SWD or Enhr. 1/18/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.0 Mcf	Water Bbls. 0 bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES

DRILLERS LOG

TXD SERVICES

JAN 31 2008
 CONSERVATION DIVISION
 WICHITA, KS

RIG #	101	S.	28	T.	27	R.	19	GAS TESTS:	
API #	133-27133	County:	Neosho		405'	no blow			
Elev.:	943'	Location:	Kansas		436'	no blow			
					467'	no blow			
Operator: Quest Cherokee LLC					560'	no blow			
Address 9520 N. May Ave., Suite 300					591'	no blow			
Oklahoma City, OK, 73120					622'	no blow			
WELL #	28-1	Lease Name:	Ellis, James E.		653'	no blow			
Footage location	1980 ft. from the		S	line	715'	2 - 1/2"	8.87		
	1980 ft. from the		W	line	746'	4 - 1/2"	12.5		
Drilling Contractor:	TXD SERVICES LP				777'	4 - 1/2"	12.5		
Spud Date:	10-23-07	Geologist:			870'	4 - 1/2"	12.5		
Date Comp:	11/9/2007	Total Depth:	1273'		901'	8lb - 3/4"	227		
Exact Spot Location	NE SW				932'	9lb - 3/4"	245		
Casing Record		Rig Time			963'	4 - 1/2"	12.5		
	Surface	Production			994'	15 - 4"	101		
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	391	399	sand	646	676
lime	22	38	lime	399	424	shale	676	695
shale	38	60	shale	424	425	b.shale	695	697
lime	60	83	b.shale	425	427	coal	697	698
sand/shale	83	89	shale	427	451	shale	698	705
lime	89	108	sand	451	468	sand	705	709
sand/shale	108	201	shale	458	466	coal	709	710
shale	201	232	coal	466	467	sand	710	730
sand/shale	232	269	lime	467	468	shale	730	736
b.shale	269	271	b.shale	468	490	coal	736	737
shale	271	273	coal	490	491	shale	737	757
lime	273	288	shale	491	552	coal	757	758
shale	288	299	lime	552	554	shale	758	788
lime	299	308	shale	554	595	sand	788	823
shale	308	309	coal	595	596	shale	823	841
lime	309	313	shale	596	602	coal	841	842
shale	313	338	b.shale	602	604	sand	842	881
lime	338	340	shale	604	633	coal	881	882
sand	340	354	coal	633	634	shale	882	891
shale	354	385	shale	634	638	coal	891	892
lime	385	390	coal	638	640	shale	892	925
coal	390	391	shale	640	646	coal	925	927

Comments: 500' injected water, 667' odor

WELL LOG Ellis; 28-1

pg 2

Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
sand	927	947						
lime/sand	947	851						
lime/micss	851	1208						
shale	1208	1220						
lime	1220	1245						
b. shale	1245	1250						
arbuckle	1250	1273						

Comments: 1025' a lot of water, 1056' watered out / Trip out hammer, run tricone back in

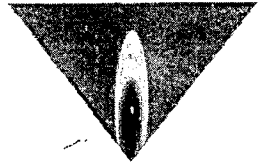
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

623780

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KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2568

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	Ellis James 28-1	28	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:45	2:30		903427		3.75	Joe Blaschko
Tim	↓	↓		903197		↓	Tim
Maverick	↓	↓		903600		↓	120
Daniel	↓	↓		931420		↓	Daniel
				903140	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1273 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1257.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAN 2SKS gel & 14 bbl dye & 1 gal & 175 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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1257.21	Ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	165 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWE Blend Cement 4 1/2 Wiper plug	
1110	36 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	