

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
1/24/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Re coy

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/23/07 12/19/07 12/20/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27242-0000
County: Neosho

NE NW Sec. 30 Twp. 28 S. R. 19 East West
550 feet from S / N (circle one) Line of Section
1800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCoy, Virginia Well #: 30-2
Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1025 Plug Back Total Depth: 994
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 994
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan API II NJ 4-6-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/24/08
Subscribed and sworn to before me this 24th day of January,
20 08.
Notary Public: Debra Klau man
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 01 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: McCoy, Virginia Well #: 30-2
Sec. 30 Twp. 28 S. R. 19 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name: See attached Top Datum
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	994	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

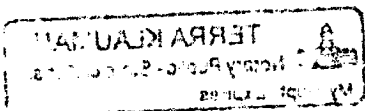
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on Pipeline		
4			
4			

TUBING RECORD Size: 2-3/8" Set At: Waiting on Pipeline Packer At: n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



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JAN 24 2008

TXD SERVICES

DRILLERS LOG

TXD SERVICES

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RIG #	101	S.	30	T.	28	R.	19	GAS TESTS:	
API #	133-27242	County:	Neosho		157'	8 - 1/2"	17.2		
Elev.:	910'	Location:	Kansas		188'	5 - 1/2"	14.1		
					250'	5 - 1/2"	14.1		
Operator:	Quest Cherokee LLC				374'	3 - 1/2"	10.9		
Address	9520 N. May Ave., Suite 300				405'	5 - 1/2"	14.1		
	Oklahoma City, OK 73120				436'	5 - 3/4"	31.6		
WELL #	30-2	Lease Name:	McCoy, Virginia		498'	10 - 3/4"	44.8		
Footage location	550 ft. from the		N	line	591'	5 - 3/4"	31.6		
	1800 ft. from the		W	line	622'	4 - 3/4"	31.6		
Drilling Contractor:	TXD SERVICES LP				653'	4 - 3/4"	28.3		
Spud Date:	10-14-07	Geologist:			684'	7 - 3/4"	37.4		
Date Comp:	12-19-07	Total Depth:	1025'		715'	8 - 3/4"	40		
Exact Spot Location	NE NW				777'	8 - 3/4"	40		
Casing Record					Rig Time	870'	5 - 1"	57.7	
	Surface	Production			901'	20 - 1"	115		
Size Hole	12-1/4"	6-3/4"			932'	20 - 1"	115		
Size Casing	8-5/8"	4-1/2"			1025'	10 - 1"	81.6		
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	22	coal	402	403	coal	663	665	
lime	22	51	lime	403	418	oil sand	665	693	
sand	51	403	coal/b.shale	418	422	shale	693	703	
shale	62	71	sand	422	459	coal	703	704	
b.shale	71	75	lime	459	480	sand	704	746	
lime	75	79	coal	480	485	coal	746	750	
shale	79	87	shale	485	486	shale	750	765	
lime	87	187	lime	486	494	coal	765	771	
shale	187	193	coal	494	496	shale	771	823	
sand	193	229	sand	496	562	sand	823	846	
shale	229	242	shale	562	576	coal	846	854	
coal	242	244	coal	576	578	shale	854	897	
lime	244	250	shale	578	600	coal	897	899	
sand/shale	250	278	coal	600	602	shale	899	909	
lime	278	283	shale	602	610	lime/mississ	909	1025	
sand	283	294	coal	610	612				
shale	294	334	sand	612	618				
sand	334	365	coal	618	620				
lime	365	369	shale	620	645				
coal	369	371	coal	645	647				
shale	371	373	sand/shale	647	650				
lime	373	402	shale	650	663				

Comments: 140' injected water, 153' odor, 665-693' odor

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FEB 01 2008

CONSERVATION DIVISION
MOUNTAIN, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JAN 24 2008

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TICKET NUMBER 2635

FIELD TICKET REF #

FOREMAN Jae

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-07	McCoy Virginia 30-2	30	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	6:45	9:45		903427		3	<i>Jae P. Blackwood</i>
TIM	6:45			903255		3	<i>Tim</i>
MAVERICK	6:45			903600		3	
T-LEE	7:30			903140	932452	2.25	
STEVE W	7:00			931575		2.75	<i>S. W. White</i>

JOB TYPE hangstries HOLE SIZE 6 3/4 HOLE DEPTH 1007 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 994.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 10 bbl dye & 1 SK gal & 125 SKS of
 cement to get to surface. Flush pump. Pump wiper plug to bottom of set string.

(Cement to Surface)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 x 3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	24 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gpi	City Water	
903140	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931575	2.75 hr	80 Vac	

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