

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: TEPPCO CRUDE OIL LLC
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

API NO. 15- 189-22605-0000
County STEVENS
S2 - N2 - NE Sec. 21 Twp. 31 S. R. 35 E W
990 Feet from S(N) (circle one) Line of Section
1320 Feet from E(W) (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name LOLA Well # 21 #2
Field Name _____
Producing Formation CHESTER
Elevation: Ground 3002 Kelley Bushing 3014
Total Depth 6400 Plug Back Total Depth 6338
Amount of Surface Pipe Set and Cemented at 1611 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
9/9/07 9/18/07 10/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan API NJ 46-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

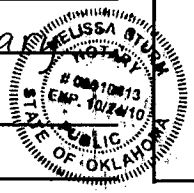
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 01/02/2008

Subscribed and sworn to before me this 2nd day of January
20 08.
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010



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Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name EOG RESOURCES INC.

Lease Name LOLA

Well # 21 #2

Sec. 21 Twp. 31 S.R. 35 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED

List All E.Logs Run:

ARRAY, SD/DUAL SPACED NEUTRON, MICRO, AHV, ARRAY SONIC & CBL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1611	MIDCON II	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5#	6386	POZ PP	200	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5970-5990'	45,000# 20/40 SD, 47.479G 50%	5970-5990
		MISC02	

TUBING RECORD	Size 2 3/8	Set At 6077'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/25/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 11/1	Oil Bbls. 37	Gas Mcf ---	Water Bbls. 130	Gas-Oil Ratio ---	Gravity 43.04
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

ACO-1		
Well Name : LOLA 21 #2		
FORMATION	TOP	DATUM
chase	2590	424
council grove	2895	119
base of heebner	4108	-1094
lansing	4220	-1206
marmaton	4940	-1926
morrow	5492	-2478
chester	5775	-2761

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5352612
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Lola	Well #: 21-2	API/UWI #:	CONFIDENTIAL
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 55	JAN 02 2008	
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		KCC
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	7.0	389855	EVANS, JOSH	7.0	0	GRAVES, JEREMY L	7.0	399155
OLDS, ROYCE E	7.0	306196	VASQUEZ-GIRON, VICTOR	7.0	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10897879	50 mile	10949718	50 mile
54225	50 mile	6611U	50 mile	77031	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/10/07	7.0	3.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Sep - 2007	04:00	CST
Form Type	BHST		Job Started	10 - Sep - 2007	06:30	CST
Job depth MD	1611. ft	Job Depth TVD	Job Started	10 - Sep - 2007	11:45	CST
Water Depth		Wk Ht Above Floor	Job Completed	10 - Sep - 2007	13:02	CST
Perforation Depth (MD) From		To	Departed Loc	10 - Sep - 2007	14:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	7	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1611	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	1568						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	7	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
0.1 %		WG-17, 50 LB SK (100003623)								
18.138 Gal		FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
6.324 Gal		FRESH WATER								
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
3	Displacement		99.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	99.7	Shut In: Instant	Lost Returns	0	Cement Slurry	201	Pad			
Top Of Cement		5 Min	Cement Returns	25	Actual Displacement	99	Treatment			
Frac Gradient		15 Min	Spacers	0	Load and Breakdown		Total Job			
Rates										
Circulating	3	Mixing	5	Displacement	6	Avg. Job	4.5			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5352612
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Lola	Well #: 21-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	09/10/2007 06:30							RIG WAS PULLING DRILL PIPE
Pre-Job Safety Meeting	09/10/2007 06:35							
Rig-Up Completed	09/10/2007 07:35							
Start In Hole	09/10/2007 08:20							CONFIDENTIAL JAN 02 2008
Casing on Bottom	09/10/2007 11:30							KCC
Circulate Well	09/10/2007 11:35							
Test Lines	09/10/2007 11:45							TEST TO 2000 PSI
Pump Lead Cement	09/10/2007 11:48		5		158		50.0	300 SKS @ 11.4
Pump Tail Cement	09/10/2007 12:21		5		43		75.0	180 SKS @ 14.8
Drop Plug	09/10/2007 12:30							
Pump Displacement	09/10/2007 12:31		6		99.7		300.0	
Other	09/10/2007 12:47							STAGED LAST 20 BBL SHUT DOWN @ 80 WAIT 5 MIN PUMP LAST 19BBL
Bump Plug	09/10/2007 13:00							GOT 25 BBL CEMENT RETURNS
End Job	09/10/2007 13:02							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	09/10/2007 13:07							

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2598076		Quote #:		Sales Order #: 5367069							
Customer: EOG RESOURCES INC				Customer Rep: Brock, Gary									
Well Name: Lola			Well #: 21-2		API/UWI #:								
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas							
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 5										
Job Purpose: Cement Production Casing													
Well Type: Development Well				Job Type: Cement Production Casing									
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: DEETZ, DONALD		MBU ID Emp #: 389855								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
DEETZ, DONALD E	12.0	389855	FERGUSON, ROSCOE G	12.0	106154	HANEWALD, JOHN Jay	12.0	412340					
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10010921C	50 mile	10949718	50 mile	10988832	50 mile	54219	50 mile						
75819	50 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
9/17/07	5.5	0	9/18/07	7.0	3								
TOTAL			Total is the sum of each column separately										
Job				Job Times									
Formation Name				Date				Time		Time Zone			
Formation Depth (MD) Top		Bottom		Called Out		17 - Sep - 2007		03:30		CST			
Form Type		BHST		On Location		17 - Sep - 2007		06:30		CST			
Job depth MD		6386. ft		Job Depth TVD		6386. ft		Job Started		18 - Sep - 2007			
Water Depth		Wk Ht Above Floor		4. ft		Job Completed		18 - Sep - 2007		05:17			
Perforation Depth (MD) From		To		Departed Loc		18 - Sep - 2007		07:00		CST			
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				1700.	6400.				
Production Casing	New		4.5	4.052	10.5		J-55		6400.				
Surface Casing	New		8.625	8.097	24.				1700.				
Sales/Rental/3rd Party (HES)													
Description				Qty	Qty uom	Depth	Supplier						
SHOE,FLT,4-1/2 8RD,2-3/4 SSII				1	EA		CONFIDENTIAL JAN 02 2008 KCC						
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4				1	EA								
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8				15	EA								
KIT,HALL WELD-A				1	EA								
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS				1	EA								
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA				1	EA								
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4 1/2	1	H
Float Shoe	4 1/2	1	H	6386	Bridge Plug					Bottom Plug			
Float Collar	4 1/2	1	H	6326	Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers	4 1/2	15	H
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	200.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		100.00	bbl	.	.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement	100	Shut In: Instant		Lost Returns	0	Cement Slurry	58	Pad	
Top Of Cement	2888	5 Min		Cement Returns	0	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	158
Rates									
Circulating	3	Mixing	6	Displacement	6	Avg. Job	4.5		
Cement Left in Pipe	Amount	45.16 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry W Heat</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598076	Quote #:	Sales Order #: 5367069
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Lola	Well #: 21-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	09/17/2007 18:30							RIG PULLING DRILL PIPE
Pre-Job Safety Meeting	09/17/2007 18:35							
Rig-Up Completed	09/17/2007 19:35							
Casing on Bottom	09/18/2007 02:00							
Circulate Well	09/18/2007 02:05							RIG CIRCULATED FOR 2.0 HOURS
Test Lines	09/18/2007 04:15							4000 PSI
Pump Cement	09/18/2007 04:20		1		7		.0	25 SKS TO FILL RAT & MOUSE HOLE
Pump Cement	09/18/2007 04:30		6		58		200.0	175 SKS @13.5
Clean Lines	09/18/2007 04:47							CLEAN LINES TO PIT
Drop Plug	09/18/2007 04:48							
Pump Displacement	09/18/2007 04:58		6		100		200.0	SLOWED LAST 10 BBL TO 2 BBL MIN
Bump Plug	09/18/2007 05:15							LANDED PLUG @ 1100 TOOK TO 1400
End Job	09/18/2007 05:17							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	09/18/2007 05:20							

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Sold To #: 302122

Ship To #: 2598076

Quote #:

Sales Order #:

5367069

SUMMIT Version: 7.20.130

Tuesday, September 18, 2007 05:51:00