

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/30/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

CONFIDENTIAL
JAN 30 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-09-07	10-10-07	10-11-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27171-0000
County: Neosho
SW-SE Sec. 26 Twp. 28 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ely, Ronald V. Well #: 26-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1195 Plug Back Total Depth: 1407
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1407
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan 44 II NJ 46 09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/30/08
Subscribed and sworn to before me this 30th day of January,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received **RECEIVED**
 Geologist Report Received
KANSAS CORPORATION COMMISSION
UIC Distribution **FEB 04 2008**
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Ely, Ronald V.

Well #: 26-2

Sec. 26 Twp. 28 S. R. 17 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1407	"A"	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1066-1068/1026-1028/1020-1022	500gal 15%HCLw/ 62bbls 2%kcl water, 643bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	1066-1068/1026-1028 1020-1022
4	813-815/772-775/753-755	300gal 15%HCLw/ 69bbls 2%kcl water, 567bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	813-815/772-775 753-755
4	687-691/673-677	300gal 15%HCLw/ 57bbls 2%kcl water, 719bbls water w/ 2% KCL, Biocide, 6800# 20/40 sand	687-691/673-677

TUBING RECORD	Size 2-3/8"	Set At 1097.25	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------	-------------------	------------------	---

Date of First, Resumerd Production, SWD or Enhr. 11-20-07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 24.9 mcf	Water Bbls. 37.2 bbls	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	---------------------	--------------------------	---------------	---------

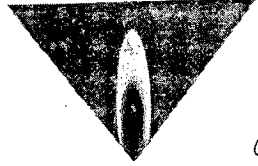
Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

JAN 30 2008

KCC

TICKET NUMBER 2468

FIELD TICKET REF #

FOREMAN Joe

624130

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-11-07	C14 Ronald Ronald 26-2				26	28	17	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	11:30	NO	903427		4.75	<i>Joe Blawie</i>	
MAVERICK	6:45	↓	↓	903197		4.75	120	
Tyler	7:00	↓	↓	903600		4.5	<i>Tyler</i>	
Tim	6:45	12:00	↓	903140	932452	5.25	<i>Tim Ayers</i>	
Daniel	6:45	↓	↓	931420		4.75		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1424 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1406.60 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1 SK gel & 14 bbl dye & 190 SKS of cement to go dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1406.60	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4.75 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
1104	180 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	19 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931420	4.75 hr	80 Vac	

RECEIVED CORPORATION COMMISSION

EB 04 2008

NSERVATION DIVISION WICHITA, KS