

CONFIDENTIAL

ORIGINAL

1/16/10

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: VAL Energy Inc.
License: 5822

RECEIVED

JAN 21 2009

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic prot)

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: **KCC**

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/18/2008	10/23/2008	10/24/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21583-00-00
County: Edwards
50' E of NE NE Sec. 36 Twp. 26 S. R. 17 East West
660 feet from S / **(N)** (circle one) Line of Section
610 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: Crockett Well #: 7-36
Field Name: Trousdale West

Producing Formation: _____
Elevation: Ground: 2106 Kelly Bushing: 2116
Total Depth: 2825 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ PA-Dlg - 4/16/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1200 bbls
Dewatering method used Removed free fluids to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Palmiter SWDW License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 1-16-2009

Subscribed and sworn to before me this 16th day of January, 2009.

Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/10

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 7-36
Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

No logs run

Log Formation (Top), Depth and Datum Sample

Name Top Datum

RTD 2825 (-709)

* (Lost circ. zones below surface pipe setting depth, attempted to control with cement squeezes and mud with LCM, Plug & Abandon at depth of 2825 ft.)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing.	12 1/4"	8 5/8"	23#	416'	Common & Poz	325	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	441'	Common	100	3% CC
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	460'	Common	100	4 % CC

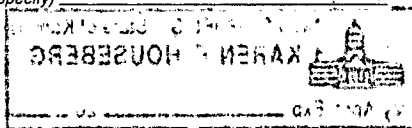
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Dry and Abandoned	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp Commingled
Production Interval Other (Specify)



ALLIED CEMENTING CO., LLC. 34305

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>10-21-08</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>10:30 am</u>	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>CROCKETT</u>		WELL # <u>7-36</u>		LOCATION <u>HAVILAND, KS NORTH TO CO. LINE,</u>		COUNTY <u>EDWARDS</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				1 WEST TO MULL FEEDERS, NORTH THAN GATE TO CATTLE GUARD			

CONTRACTOR VAL 1
 TYPE OF JOB RE RUG BACK
 HOLE SIZE 7 7/8" T.D. 441'
 CASING SIZE 8 5/8" DEPTH 416'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 441'
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 3 1/2 bbl. FRESH WATER

OWNER VINCENT OIL CO.
 CEMENT
 AMOUNT ORDERED 100 SK CLASS A+390 cc

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER STEVE K.
 BULK TRUCK
 # 344 DRIVER JACK S. (G.S.)
 BULK TRUCK CONFIDENTIAL
 # _____ DRIVER _____
 JAN 16 2009

COMMON	<u>100 A</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4</u>	@	<u>58.20</u>	<u>232.80</u>
ASC		@		
RECEIVED				
<u>JAN 21 2009</u>				
KCC WICHITA				
HANDLING	<u>104</u>	@	<u>2.40</u>	<u>249.60</u>
MILEAGE	<u>57 X 104 X .10</u>	@		<u>592.80</u>
				TOTAL <u>2620.20</u>

REMARKS: **KCC**

LOAD HOLD, PUMP 100 SK CLASS A+390 cc, DISPLACE WITH 3 1/2 bbl. FRESH WATER.

SERVICE

DEPTH OF JOB	<u>441'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>57</u>	@	<u>7.00</u> <u>399.00</u>
MANIFOLD		@	
TOTAL <u>1416.00</u>			

CHARGE TO: VINCENT OIL CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME RICK SMITH
 SIGNATURE Pat Livingston

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1416.00~~
 DISCOUNT ~~1416.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

ALLIED CEMENTING CO., LLC. 33543

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>10-19-08</u>	SEC. <u>36</u>	TWP. <u>26</u>	RANGE <u>17</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Contract</u>		WELL# <u>7-36</u>		LOCATION <u>Harland North To mill feed</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		Yard <u>west in TO</u>				City <u>Midway</u>	

CONTRACTOR Val Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 421
 CASING SIZE 8 5/8 DEPTH 418
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 25.67 Bbls fresh water

OWNER Vincent
 CEMENT
 AMOUNT ORDERED 325 58 x 60/40 for
3% cc 2% gel

COMMON	<u>195</u>	@	<u>13.50</u>	<u>2632.50</u>
POZMIX	<u>130</u>	@	<u>7.55</u>	<u>981.50</u>
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>10</u>	@	<u>51.50</u>	<u>515.00</u>
ASC		@		

RECEIVED
JAN 21 2009

KCC WICHITA

HANDLING	<u>34/1st</u>	@	<u>2.25</u>	<u>767.25</u>
MILEAGE	<u>34/1st 10</u>	@	<u>57</u>	<u>1943.70</u>
TOTAL				<u>6961.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne
 # 181 HELPER Galen-D
 BULK TRUCK
 # 482-112 DRIVER CONFIDENTIAL
 BULK TRUCK
 # _____ DRIVER _____ JAN 16 2009

REMARKS:

Pipe on Bottom Began circulation
Mix 325 58 common 3% cc 2% gel
Shut Down Release plug and
Displace with 25.67 Bbls fresh water
and shut in cement did circulate
wash up Rig Down

CHARGE TO: Vincent
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>418'</u>			
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>57</u>	@	<u>7.00</u>	
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>110.00</u>	
TOTAL				<u>1500.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>66.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith
 SIGNATURE Rick Smith

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34286

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <i>10-24-09</i>	SEC. <i>36</i>	TWP. <i>24S</i>	RANGE <i>17 W</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>5:00 AM</i>	JOB START <i>6:00 AM</i>	JOB FINISH <i>8:00 AM</i>
CROCKETT LEASE		WELL # <i>7-36</i>	LOCATION <i>Haviland, KS., N TO CO. LINK,</i>			COUNTY <i>Edwards</i>	STATE <i>KS.</i>
OLD OR NEW (Circle one) <u>NEW</u>			<i>1W, W Thru 2 CG</i>				

CONTRACTOR *VAL #1*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *2825'*

CASING SIZE *8 5/8* DEPTH *416*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *VINCENT OIL CO.*

CEMENT AMOUNT ORDERED *175 SF 60'40'4*

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas Demorrow*

414-303 HELPER *Raymond H.*

BULK TRUCK DRIVER *Larry J.*

389

BULK TRUCK DRIVER

COMMON	<i>105 A</i>	@	<i>15.45</i>	<i>1622.25</i>
POZMIX	<i>70</i>	@	<i>8.00</i>	<i>560.00</i>
GEL	<i>6</i>	@	<i>20.80</i>	<i>124.80</i>
CHLORIDE		@		
ASC		@		
RECEIVED				
JAN 21 2009				
KCC WICHITA				
HANDLING	<i>181</i>	@	<i>2.40</i>	<i>434.40</i>
MILEAGE	<i>57 X 181 X .10</i>			<i>1031.70</i>
				TOTAL <i>3773.15</i>

REMARKS:

*Pipe set @ 1130' load hole, Pump 8 1/2" F-56
Ahead, mix 50 SF 60'40'4, D's Place 3 Bbl
Fresh 7 1/2 Bbl mud, Pipe set @ 450' load
hole w/ mud mix 75 SF 60'40'4, Displace w/
1 3/4 Bbl Fresh, ~~25 SF 60'40'4~~ Pipe set @
80' load hole w/ mud, Pump 25 SF 60'40'4,
Plug back w/ 15 SF mouse w/ 10 SF*

CHARGE TO: *VINCENT OIL CORP.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>1130'</i>			
PUMP TRUCK CHARGE				<i>1017.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>57</i>	@	<i>7.00</i>	<i>399.00</i>
MANIFOLD		@		
				TOTAL <i>1416.00</i>

PLUG & FLOAT EQUIPMENT

NONE

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Rick Smith*

SIGNATURE *X Rick Smith*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**